

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator BEARING SERVICE & SUPPLY CO., INC.		6. State Oil & Gas Lease No. B-2023	
3. Address of Operator P.O. BOX 100, ARTESIA, N.M. 88210		7. Unit Agreement Name	
4. Location of Well UNIT LETTER A 330 FEET FROM THE FEL LINE AND 330 FEET FROM T10E R10E S36E T10E S36E T10E S36E		8. Farm or Lease Name Arco Hondo	
15. Elevation (Show whether DF, RT, GR, etc.) GR-3655		9. Well No. 1	
12. County Eddy		10. Field and Pool, or Wildcat Shugart (Y.SR.Q.G.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion Work <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/27/77: Dresser Atlas Perf. 2 SPF: 3352 to 3358: 3318 to 24:
2896 to 2902: 2542 to 2550: 2472 to 78:

7/28/77: Acidized each zone seperately with 500 gal. 15% Acid. Used
Used Bridge Plug & Pkr.

7/30/77: Fraced thru 2 1/2" Tbg. with Pkr. & Bridge Plug.
Set Pkr. at 3240'. Treat 30000 gal 2% KCL Wtr.
39000# Sand. 14 BPM @ 3850 PSI.

8/1/77: Set B.P. @ 2970- Pkr. @ 2850'. Fraced W/10000 gal. 2% KCL
Water & 11000# Sand. 15 BPM @ 4400 PSI

8/2/77: Set B.P. @ 2607 & Pkr. @ 2428': Fraced with 800 Bbls. Gelled
Lease oil & 24500# Sand. 13 BPM @ 4800 PSI. ISI PSI 1700 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Dwyer TITLE Partner DATE 8/4/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 8 1977

CONDITIONS OF APPROVAL, IF ANY: