

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-135
Revised 11-4-66

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Free ☐
5b. State Oil & Gas Lease No.	B-2023

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Term or Lease Time	Arco Hondo
9. Well No.	1

2. Name of Operator	BEARING SERVICE & SUPPLY CO., INC. ✓
3. Address of Operator	P.O. BOX 100, ARTESIA, N.M. 88210

10. Field and Pool, or Wellcut	Shugart (Y.S.R.O.G.)
--------------------------------	----------------------

4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>330</u> FEET FROM THE <u>FEL</u> LINE AND <u>330</u> FEET FROM
THE <u>FNL</u> LINE OF SEC. <u>36</u> TWP. <u>18 S</u> RGE. <u>30 E</u> NMPM	

11. County	Eddy
------------	------

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/14/77	7/25/77	11/2/77	GR-3655	3657

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
3410 ft.	3875 ft.			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Yates: 2472-2478: Seven Rivers: 2542-2550: Queen: 2896-3358	TOTCO 1.5 deg.

26. Type Electric and Other Logs Run	27. Was Well Cored
Sidewall Nuetron - Gamma Ray - & Laterlog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	787 ft.	11"	350 Sx.	Circ.
5 1/2"	17#	3410 ft.	7 7/8"	825 Sx.	Circ.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2650 ft.	B.P. @ 2875 ft.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
2 SPF: 2472-2478: 2542-2550: 2896-2902: 3318-3324: 3352-3358:	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3318-3358</td> <td>30000 gal. & 39000# Sand</td> </tr> <tr> <td>2896-2902</td> <td>10000 gal. & 11000# Sand</td> </tr> <tr> <td>2472-2550</td> <td>800 Bbl. Lse. Oil & 24500# Sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3318-3358	30000 gal. & 39000# Sand	2896-2902	10000 gal. & 11000# Sand	2472-2550	800 Bbl. Lse. Oil & 24500# Sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
3318-3358	30000 gal. & 39000# Sand								
2896-2902	10000 gal. & 11000# Sand								
2472-2550	800 Bbl. Lse. Oil & 24500# Sand.								

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/2/77		Pumping 1 1/2" Bottom Hole Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11/3/77	24	-	→	10	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	5#	→	10	0	0	34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Lease Gas used to run engine - No excess.	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>James E. Shugart</u> TITLE <u>Partner</u>	DATE <u>12/6/77</u>

RECEIVED

DEC 7 1977

O.C.C.
ARTESIA, OFFICE

12/6/77
12

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.5.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

From	To	Thickness in Feet	Formation
790	1825	1035	Salt
2230	2490	260	Yates
2490	3020	530	Seven Rivers
3020	3410	390	Queen