NO. OF COPIES REC	ĔIVED	1 /4-	
DISTRIBUTION		19	T
SANTA FE		1	
FILE		1	~
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Operator			

								
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CO	SSION	Form	C-104		
	SANTA FE	REQUEST	FOR ALLOWABLL			iraedes Old C	104 and C-11	
	FILE / P		AND		Effe	ctive 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GA	AS			
	LAND OFFICE							
	TRANSPORTER OIL /							
	GAS							
	OPERATOR /			CEIV	** **			
1	PRORATION OFFICE		- 1000					
•	Operator							
	BEARING SERVICE &	SUPPLY CO., INC.].	137 137 .)			
	Address							
	P.O. BOX 100, ART	TESIA, N.M. 88210		n n n				
	Reason(s) for filing (Check proper b		Other (PAges	Estplainies				
	New Well	Change in Transporter of:	CASINO	HEAD GA	MUŞT	NOT SE		
	Recompletion	Oil Dry G		4 (2) 5 5 5 5	4-1-1	<i>'</i>		
	Change in Ownership	Casinghead Gas Conde	ensate NIES	B APTER -	EPTION '	roxcele.	306	
			IS ORT	AINED				
	If change of ownership give name		15 017	1811(121)				
	and address of previous owner							
	DESCRIPTION OF WELL AN	n i fast						
•••	Lease Name	Well No. Pool Name, Including I	Formation	Kind of Lease			Legae No.	
	ARCO HONDO	l Shugart (Y. Si	R. O. G.)	State, Federal	or Fee Sta	+o B	-2023	
	Location		<u>V. J.</u>		<u></u>	<u> </u>	2025	
	/A 33	O See From The FFT 14	22A	Foot From Th	- DM			
	Unit Letter 1	Unit Letter A ; 330 Feet From The FEL Line and 330 Feet From The FNI.						
	Line of Section 36	Township 18 S Range	30 E , NMP	۸.	Eddy		County	
				·				
HT.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of C		Address (Give address	to which approve	d copy of the	is form is to b	e sent)	
	The Permian Corp.		P.O. BOX 11	83 HOUSTO	ነለ፤ ጥሮሃል	c 77001		
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address				e sent)	
	NONE							
		Unit Sec. Twp. Rge.	Is gas actually connec	ed? When				
	If well produces oil or liquids, give location of tanks.	A 36 18 27	No	i	Morrow			
					Never			
	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	, give commingling orde	r number:				
14.		Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
	Designate Type of Complet	$ion = (X) \qquad \qquad \qquad \qquad $	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1		t {	l 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		L	
	7/14/77	11/3/77	2410	I	20751			
	Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay		2875 Tubing Dept	h		
	GR-3655	, l						
		Yates & Seven Rivers	2472'		26501 Depth Casin	a Shoe		
	2 SPr: 24/2-	2478: 2542-2550: 2896-29 6	/2 ;	<u> </u>	•	•		
	334.5	TURNE CASING AN	D CEVENTING BECOM		3412	······································		
			D CEMENTING RECO			CYCCENEN	. ~	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	E. I	3^	CKS CEMEN		
	11"	0.57020#	7071					
	7 7/8"	8 5/8 20#	787'		350 3			
	/ //0	5 1/2" 17#	3410'		825	Sks		
V.	TEST DATA AND REQUEST		after recovery of total vol:		nd must be eq	qual to or exce	ed top allow-	
	OIL WELL		epth or be for full 24 hour Producing Method (Flo	<u> </u>	atc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Weinog (F10)	e, pump, gas tijt,	410./		1	
	11/2/77	11/3/77	Pump	·	2 1 1 2:		<u></u>	
	Length of Test	Tubing Pressure	Casing Pressure	1	Choke Size	$-$) \cdot ι ι	/:	

Date Lites New Oil Man 10 1 duy	Date of Lest	Producting Merinog (1 tow) he	sinp, gas tijt, cici,	
11/2/77	11/3/77	Plimp.		<i>.</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Day Le 1
24	-0-	-5#		79
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	TO be
10	10	0	ТСТМ	
				17

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
,=				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
			1	

VI. CERTIFICATE OF COMPLIANCE

12/6/77

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	()	-	
2 11 mm	E.O.		
- 70 /2/1/2	(Signature)	7)	
Partner			
(Title)			

(Date)

OIL CONSERVATION COMMISSION

APPROVED	DEC 8	1977		19
		resser	-	
TITLE	PERVISOR	DISTRICT	11	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.