						CSE
ubmit 5 Coples opropriate District Office	Energy, M	State of Ne inerals and Natu	v Mexico al Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
O. Box 1980, Hobbs, NM 88240	OIL C	ONSERVA	TION DIVISION	- ·		
ISTRICE II O. Drawer DD, Artesia, NM 88210	Sar	P.O. Bo ita Fe, New Me	xico 87504-2 $\rho_{88} = 4$	1043		
STRICT III OD Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	NA ALLOWAB	LE AND AUTHOBIZA AND NATURAL GAS	TION.		•
perator	/					22167
RAY WESTALL						
P.O. BOX 4 eason(s) for Filing (Check proper bax)	LOCO HILLS	5, NM 88	3255 Other (Please explain)			
lew Weil	oil 🗌	Transporter of: Dry Gas				
change of operator give name id address of previous operator	JFG ENTERPH	RISES P	O BOX.100	ARTES	IA, NM	88210
. DESCRIPTION OF WELL	AND LEASE					······
Lease Name ARCO HONDO	Well No. 1	Pool Name, Includi SHUGART	ng Pormation (Y.SR.Q.G)	Kind of State, Fg	Lease dent prefe	Lease No. B-2023
Location Unit Letter <u>A</u>		Feet From The	EAST Line and 330	Feet	From The	NORTH Line
Section 36 Townsh	ip 185	Range 30E	, NMPM, ED	DY		County
na <u>na arang an</u> D <u>ibu</u> ti no gan a R uiRunanan arang an			•	.	· · · ·	
11. DESIGNATION OF TRAI Name of Authorized Transporter of Oil PERMIAN CORP	SPORTER OF O [X] or Conder		RAL GAS Address (Give address to which P O BOX 1183		opy of this form OUSTON	
Name of Authorized Transporter of Casis	ngliead Gas []	or Dry Gas	Address (Give address 10 which	h approved c	opy of this form	n is to be seni)
If well produces oil or liquids, ive location of tanks.	Unit Sec. A 36	Twp. Rge.	is gas actually connected?	When ?		
f this production is commingled with the			1	l		······
V. COMPLETION DATA	Oil Wel	I Gas Well	New Well Workover	Deener	Plug Back S	ume Res'v Diff Res'v
Designate Type of Completion	1 - (X)	i	i i .i	Deepen		
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Oas Pay		Tubing Depth	
Perforations			!		Depth Casing	Shoe
	TURING		CEMENTING RECORD	•	·	•
HOLE SIZE CASING & TUBING		فالشاط والمترجب فيتعاد فيتشاف والمتحج فسيتعاجب بالا	DEPTH SET		SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		Part + 0-3	
			-			he on
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	1			01
OIL WELL (Test must be after	recovery of total volume		t be equal to or exceed top allow			full 24 hours.)
Date First New Oil Run To Tauk	Date of Test		Producing Method (Flow, pum	ip, gas lýi, eii	c.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	<u></u>	Water - Bbia.		Gas- MCP	
GAS WELL	· · ·			<u> </u>	* 	
Actual Prod. Test - MCP/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regin Division have been complied with and is true and complete to the best of my	ulations of the Oil Conser d that the information giv r knowledge and belief.	rvation	OIL CONS Date Approved		TION D MAY 1	
Signature Landen			ByOR		IGNED BY	
JUANEL HARDEN PROD CLERK			By MIKE WILLIAMS SUPERVISOR, DISTRICT II			
						e e le company de la compa
05/01/93 Date	677-23	Title 370 ephone No.	II Title		2. 8-2014	

This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.