

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>RC Bennett & J C Ryan</u>		Lease <u>Pinesco Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980S+e</u>	Section <u>31</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>McVay Drilling Co.</u>			Type of Equipment <u>Rotary to start 6-25-77</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48</u>		<u>300</u>	<u>315 cu.</u>
<u>12 1/4</u>	<u>8 5/8"</u>	<u>24</u>		<u>1140</u>	<u>750 cu.</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2</u>			<u>9000</u>	

Casing Data:

Int Surface 26 joints of 8 5/8 inch 24 # Grade J-55
✓ (Approved) (Rejected)

Inspected by Mike Williams date _____

Cementing Program

Size of hole 12 1/4 - 1132 Size of Casing 8 5/8 Sacks cement required 600

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded Yes

TD of hole 1132 Set 1137 Feet of 8 5/8 Inch 24 # Grade J-55

New used csg. @ 1132 with 150 ^{w/2%CC} Sacks neat cement around shoe

+ 450 sack Halliburton Lite additives 5# Gilsinite Per Sack + 1/4# Flo Seal

Plug down @ 1155 (AM) (PM) Date 7/6/77

Cement circulated Yes No. of Sacks 54

Cemented by Halliburton Witnessed by Mike Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Baskets @ 577-534 Centralizers @ 1089 + 1045

Lost Circ while drlg @ 592' - lost drlg break @ 960