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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old (-104 and C-)
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE			RECEIVED									
FRANSPORTER	OIL	/						به سه ۲۰	EIVE	r D		
OPERATOR	GAS	,						SEP	7 1077			
PRORATION OFFICE				SEP 7 1977								
Operator		-			_		£	0	. C. C.			
R. C.	Benn	ett	8	J. C.	Ryan, -	Ioint Opera	or us		i la, office			
P 0. Reason(s) for filing	Box	264	. м	idland	l. Texa	s 79702						
	(Chrck p	roper	box)					Other (Please	00 blet	<u> </u>		
New Well Recompletion	_4			Oll	nge in Trar	Dry Go	s	To trai	rsport co	ndensate from	storage	
Chame Ownership					inghead Ga	=		tanks (during te	sting ciaco fs	6569-78	
*F objective of the same		** 1 7										
If change of owners and address of ordy									<u>-</u>			
nesera evene o	នាសភាព	y dix	22N T	FASE								
DESCREATION O	£_Muk	3 : 4 3 4	יייי איי	Wel	l No. Pool	Name, Including F	ormation		Kind of Leas		L-122	
	co Co	m		· · · · · · · · · · · · · · · · · · ·	1	Wildcat			State, Federa	lor Fee State	L-12Z	
Location	7		10	en		East Lin		1980		South		
Unit setter	٠	·	17	OU Fee	et From The	e	e and		Feet From	The		
Line of Section	31	1	Tow	nship	185	Range	25E	, NMPM	l,	Eddy	County	
DESIGNATION O					or Conden		S . Audress	Give address	to which approx	ved copy of this form .:	s to be cont)	
	ian Co								Midland,		4	
Name o Auth. : ::ed	Tet .84 57	rter of	Casi	ingh e ad C	as 🗌 🤇	or Dry Gas	Address	Give address	to which appro	ved copy of this form is	s to lessent)	
<u> </u>				Unit	Sec.	Twp. Rge.	ls ags go	tually connect	ed? Who	en .	The same of the same of the same	
If web produces fill give location of tank		s,	:	Omi	1	, 1 wp. , 1.4c.	is gas as	tadiry connect				
If this production is	s commi	ngied	with	n that fro	om any oth	ner lease or pool,	give come	ningling orde	r number:			
COMPLETION D.					O:1 We		New Well		Deepen	Plug Back Same R	ast of fuets	
Designate Typ	pe of C	omp!	etio	n = (X)	, O.1. We	II Gus well	X	HOIKOVEI	l Deabair		es	
Date Spudded 7/14	177			Date Co.	mpl. Ready	to Prod.	Total De	pth		P.B.T.D.	per se sugar a partir de la companya	
								973		6740	andre a supplementario	
Elevations (DF, RAL		R, etc	2• <i>)</i>	Name of	Producing Cisco		Top Oil/	Gas Pay		Tubing Depth		
3624	. GT				<u> </u>	<u></u>	<u> </u>			Depth Casing Shoe		
								· · · · · · · · · · · · · · · · · · ·			PROPERTY OF THE STATE AND ADMINISTRATION OF THE STATE OF	
						NG, CASING, ANI	CEMEN.			T		
HOLE 17_1				CA	13 3/8	UBING SIZE	3	00	ET	SACKS CE		
12 1				· · · · · · · · · · · · · · · · · · ·	8 5/8			32		300 sx Class 450 sx Hal.	Ctwt/205 5x	
					16	71		02	· · · · · · · · · · · · · · · · · · ·	Class C w/		
7_7	/8"		. 50		4 1/2	· · · · · · · · · · · · · · · · · · ·	00	V Z		200 sx Class	-12 W/ 38Cace	
TEST DATA AND	O REQ	UES	FC	K ALL	OWABLE	able for this de	pth or be f	or full 24 hours	•/		r excall trop another	
Date First New CIL	Aun To	'ank s		Date of	Test		Producin	g Method (Flou	u, pump, gas li	ft, etc.)		
Length of Test				"ubing !	erusser?		Casing P	etwager'		Choke Size	NAMES OF THE PARTY	
E. end												
Actual Prod. During	Test			Oi! - Bb!	8.		Water - Bi	ole.		Gas - MCF	a company constraint and and constraint and co	
							1					
GAS WELL												
Actual Prod. Test-	MCF/D			Length o	of Test		Bbls. Co	ndensate/MMC	F	Gravity of Condensor	ie	
							12		_(=)	Chaba Ria		
Testing Method (pite	ot, back	pr./		Tubing 1	Pressure (8	unc-Tu t	Casing P	ressure (Shut	-1B)	Choke Size		
CERTIFICATE O	DE COM	APLI	ANC	<u>''</u>			1	OIL (CONSERVA	TION COMMISSI		
CENTIFICATE	or con	11 21							SEP \$	1077	•	
I hereby certify the	at the ru	iles s	nd r	egulation	ns of the C	Dil Conservation	APPR	APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							BY W. G. Susset					
							TITLE SUPERVISOR, DISTRICT, IL					
104/1/							1	•	be filed in	compliance with sur	LE 11: ·.	
declared.							This form is to be filed in compliance with RULE 11: . If this is a request for allowable for a newly artifed a lampaned					
(Signature)							well, this form must be accompanied by a tabulation of the station tests taken on the well in accordance with RULE 111.					
Partner (Title)							All sections of this form must be filled out completely or allow-					
" * * * * * * * * * * * * * * * * * * *							sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes if owner,					
<u>September 6, 1977</u> (Date)							well name or number, or transporter, or other such change of condition.					