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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 3 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-122	
7. Unit Agreement Name	
8. Farm or Lease Name Penasco "IW" Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Yates Petroleum Corporation ✓	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3624' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug back, perf & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well unable to sustain flow from Cisco perforations 6569-6578'. Pulled tubing and packer, perforated 6242-6454 w/35 .34" shots as follows: 6242-46 w/5 shots, 6322-28 w/7 shots, 6332-35 w/6 shots, 6372-79 w/8 shots, 6446-54 w/9 shots. RIH with packer and retrievable bridge plug, straddled and treated each interval individually with total of 5000 gallons 15% DS-30 acid and swabbed back. Set Retrievable bridge plug at 6460' for new PBTD, set production packer at 6210' and swabbed well in. After clean up, well flowed 15 psi on 1/4" choke = 35 MCFPD. SI well to build lease equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Melford TITLE Engineer DATE 3-31-78
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR - 4 1978
CONDITIONS OF APPROVAL, IF ANY: