STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTM

OIL CONSERVATION DIVISION

Braner DD

Artesia, NM

NÕ.

DISTRICT OFFICE

May thru Aug. 1979 2004 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____8-29-79

PURPOSE

ALLOWABLE ASSIGNMENT FOR A NEW MELL (N-S) Effective 8-14-79, as allowable of 41 barrels of oil per day or a total of 738 barrels for the month is hereby assigned to the Yates Petroleum Corporation Penasco IM(Shallow) #1-J, 31-18-25, Penasco Draw SA-Yeso Assoc. Pool.

S - P

NAG: jw	
Yates Petr. Corp.	OIL CONSERVATION DIVISION
NCO	
PYates	District SUPERVISOR

DISTRIBUTION: WHITE - OPERATOR, YELLOW - TRANSPORTER, PINK - OCC SANTA FE, GOLD - OFFICE COPY, GREEN - EXTRA COPY.

District Street and Street Str

ان المراجع المراجع الي من مراجع من من المراجع الي المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع

COMPLEMENT NO THE CHE PROPERTON SOMEDULE

and the second at the start started a trade of the - 1988 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 199 terest and the second second

ىر يونيس التي البين ما مستقطين أنه موال المتحدين متورد الماليان المالي

OF CONSERVATION DIVISED STUDIES SCHOOL

POSIVER (JS TOPPE)

YACORRECTED DE L'ERFORTE CONTRACTOR

A. 1998

where the effective the second s

	SA TAFE /	NEW MEXICO C REQU	DIL CONSERVATION COM	MISSION	Form C-104 Supersedes Old C-104 and C	
	AND AUTHORIZATION TO TRANSPORT OIL AND NATUR RECEIVED				Effective 1-1-65	
1	GAS OPERATOR PRORATION OFFICE		JG 2 7 1979			
•	Operator Yates Petroleum		0. С. с			
Address 207 South 4th Street, Artesia, New Mexico 88210						
•	Reason(s) for filing (Check proper) New We!1	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion X Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
If change of ownership give name and address of previous owner						
II	DESCRIPTION OF WELL AN	DLEASE			•	
	Penasco IW (shallow)	Well No. Pool Name, Including 1 Penasco Drav	N Yest EA	Kind of Lease State, Federal or Fee	State Logao No. L-122	
	Unit Letter;;;;;;	1980 Feet From The South	Line and 1980	Feet From The	t ,	
	Line of Section 31 T	ownship 185 Range	25E , NMPM	Eddy	County	
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS			
	Navajo Crude Oil Purc Name of Authorized Transporter of C	chasing Co.	N. Freeman	o which approved copy of Avenue, Artesia	New Mexico	
	Yates Petroleum Corpo		iddress (Give address t	o which approved copy of h'Street, Artes:	this form is to be sent!	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 31 18S 25	is gas actually connecte	d? When		
If this production is commingled with that from any other lease or pool, give commingling order number:						
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res'v.	
	Date Contracted Work Started	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	X	
	7/31/79 Elevations (DF, RKB, RT, GR, etc.)	8/3/79 Name of Producing Formation	8973		L02'	
	3637' KB; 3624' GL	Yeso	Top Cil/Gas Pay 2548	Tubing De 25(001	
Perforations 2548, 2551 ¹ ₂ , 2556, 2573, 2597, 2599, 2642, 2647, 2652, 2670, 267- 2676, 2682, 2686, 2726, 2729, 2764, 2767, 2774, 2776, 2792, 2796, 2797, 2820, 2822				670, 2674 Depth Cas	Depth Casing Shoe	
ł	2820, 2822. HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD	0, 2/9/,	·	
·	1712	CASING & TUBING SIZE	DEPTH SE 310'	~	ACKS CEMENT (surface)	
ļ	124	8 5/8 24#	1136'		(surface)	
ŀ	7 7/8	<u>4 1/2 10.5 & 11</u>			(TOC @ 75')	
v . '	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume	of load oil and must be	-	
	DIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Froausing Method (Flow,	_		
+	8/14/79 Length of Test	8/22/79 Tubing Pressure	Pumping		-(x)	
	24 Hours	35 psig	Casing Pressure 35 psig	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bols.	Gas-MCF	Boch	
' ,	41		<u></u>	D'a	67 	
	GAS WELL Actual Prod. Tost-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of c	6	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)			
	ERTIFICATE OF COMPLIAN			· · · · · · · · · · · · · · · · · · ·		
				NSERVATION CON AUG 2 9 1979	MISSION	
- C	ommission have been complied w	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.		APPROVED		
			SUPERVISOR DISTRICT II			
	Mn Mn Ka-	This form is to be	This form is to be filed in compliance with RULE 1104.			
	(Signal	well, this form must be	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Production Englinedr (Till	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	August 24, 1979 (Dat	Fill out only Sec	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		•	H	•		