

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other				
2. NAME OF OPERATOR						SEP 13 1977					
Morris R. Antweil						D.C.C. ARTESIA, N.M.					
3. ADDRESS OF OPERATOR						Box 2010, Hobbs, N.M. 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						SEP 2 1977					
At surface						1980' FNL & 1980 FEL					
At top prod. interval reported below											
At total depth											
14. PERMIT NO.						U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
1 June 77		29 Jun 77		23 Aug. 77		3581' GR		3581'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
8868'		8824'				→		0-8868'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE			
8685'-8713' (Morrow)								No.			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
Comp. Nuetron-Density/Gamma Ray, DLL & MLL								No.			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		300'		17-1/2"		325 sx. - Circ.		----	
8-5/8"		24 & 32#		1200'		12-1/4" & 11"		1100 sx. - Circ.		----	
5-1/2"		17#		8868'		7-7/8"		225 sx. TC 8200'		----	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										8630'	
										8630'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8685'-8693', 8694'-8698' and 8700'-8713' (28 holes)										DEPTH INTERVAL (MD)	
										8685'-8713'	
										AMOUNT AND KIND OF MATERIAL USED	
										5000 gals. acid	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)						WELL STATUS (Producing or shut-in)			
15 Jul. 77		Flowing						Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.	
23 Aug. 77		1 hr.		5/16"		→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.	
1989 psi.		Pkr.		→				5073 MCF		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented										Reggie Reston	
35. LIST OF ATTACHMENTS											
C-122, Deviation Record, DST Summary, logs.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE				Agent		DATE		30 August, 77.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Packs Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
SEP 2 1977
D. C. C.
ARTESIA, OFFICE

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	2110		Surface Rock, Red Beds, Salt, Anhy.	Glorieta	2104	
	2110	4157		Anhy, Sand, Red Shale	Abo	4157	
	4157	6802		Lime, Sand, Shale	Wolfcamp	5224	
	6802	8517		Lime, Sand	Cisco	6802	
	8517	8782		Sand, Lime, Shale	Canyon	7533	
	8782	T.D.		Shale	Atoka	8269	
					Morrow	8517	
					Barnett	8782	