

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNMOCC COPY
SUBMIT IN TRIPLI
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rio Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

29-T18S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 13 1977

O.C.C.
ARTESIA, OFFICE1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Morris R. Antweil

3. ADDRESS OF OPERATOR

Box 2010, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980" FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 8868' PBDT 8824' Tested casing to 2000 psi - 30 mins-OK. Perforated 8685'-8693', 8694'-8698' and 8700'-8713' (28 holes). Ran tubing and set packer @ 8630'. Flwd. 6.8 MMCF thru 3/4" choke w/475 psi. FTP. Treated w/5000 gals acid using ball sealers and nitrogen. Treating rate 4-1/2 B/M W/7300 - 8000 psi. ISIP 3800 psi. Flwd. 5073 MCF thru 5/16" choke w/1989 psi. FTP. SITP 2447 psi. Ran four-point potential test. CAOF 6516 MCFPD. Shut-in waiting on pipeline connection.

RECEIVED

SEP 2 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED R. M. Williams TITLE Agent DATE 30 August 77

(This space for Federal or State office use)

APPROVED BY Joe S. Lara TITLE ACTING DISTRICT ENGINEER DATE SEP 12 1977
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side