Distininul itin Distininul itin Distininul itin Damia Pa Pile Pile Pile Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Pole Value Value Pole Value Pole Value Pole Value V	ARTESIA: DEFICE TION TO TRANSP npany Hobbs, New Mexico 88241-21 asy Change in Transporter al: Oil Dry Gau Cestingheed Ges Conden	ALLOWABLE ALLOWABLE ORT OIL AND NATURA 60 Other (Please of ante	L GAS	Form C-104 Bovised 10-1-78
DESCRIPTION OF WELL AN Lease Name Rio Com.	D LEASF. Well No. Pool Name, Including Fo 1 Penasco Draw		ind of Lease late, Federal	TEDERAL
Location Unit LetterG;]	1980 Feel From The North Line	and <u>1980</u>	Feet From T	heEast
	'ownship 18S Range	25E . NMPM.		Eddy County
None of Authorized Transporter of C The Permian Corporat Name of Authorized Transporter of C El Paso Natural Gas If well produces off or liquids, give location of tanks.	ion Casinghead Gae (C) or Dry Gas] Company Unit Sec. Twp. Rge. G 29 18S 25E	P.O. Box 1183 - Address (Give address to P.O. Box 1492 - Is gas actually connected) Yes	Houstor which approv El Pasc	ord copy of this form is to be sent)
If this production is commingled	with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	the second rest of the second re	Plug Back Same Hes'v. Dill. Res
Designate Type of Complete	Lion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>. </u>	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	'lame of Producing Formation	Top Oil/Gas Pay		Tubing Depth
				Depth Casing Shoe
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEMENT
HOLE SIZE				Past ID-3
				4-11-86 Chg 00
				+
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be of	ter recovery of socal volume	of load oll a	and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, 1		
Date First New Oil Run To Tanks				Choke Size
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas - MCF
Actual Fice: Dening Cont		•		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
	Tubing Presswe (Shat-1)	Cosing Pressure (Shut-1	a)	Choke Size
Teeling Method (pstor, back pr.)			NSFRVAT	I
CERTIFICATE OF COMPLIA	NCE		APR 1	1 1986
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Priginal Signed By BY Les A. Clements		
		J. T. Janića, Jr Kanica (Signalwij) Vice President		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change in multiple
	() () ()	well name or number, Semarate Forms	or transport C-104 mus	t be filed for each pool in multip