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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 1977

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Maddox Energy Corporation

3. Address of Operator
702 Vantage Tower - 2525 Stemmons Expressway, Dallas, TX 75207

4. Location of Well
UNIT LETTER **0** , **990** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **9** TOWNSHIP **18-S** RANGE **26-E** NMPL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Torres Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Atoka-Penn

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3359.8' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Report
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/77: Ran 33 jts. of 8 5/8", 24#/ft., K-55, ST & C New Casing (13.00' overall); Set on Bottom @ 1344' KB by casing measurements. Cemented 1/150 sxs. Thickset, 600 sxs. Halliburton Lite (6# gel and 1/4# Flocele per sx. and 200 sxs. Class "C" (all contained 2% Ca. Cl.). Plug down @ 2:35 p.m. on 7/5, '77. Cement did not circulate. WOC 6 hrs. Ran temperature survey; top of cement @ 490' KB. Ran 1" tubing to 490' KB; circulated cement w/250 sxs. Class "C" containing 4% Ca. Cl. Job complete @ 11:45 p.m. on 7/5/77.

7/7/77: WOC until 7:30 p.m. on 7/6/77. Pressure tested Blind Rams and Casing to 1500 psig. Went in hole w/drill assembly. Pressure tested pipe rams and casing to 1000 psig for 30" - OK. Drilled Float, cement, shoe and 7' of formation. Pressure tested cement job to 1000 psig for 30" - OK. Resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James L. Obenart TITLE **Consultant**

DATE **July 8, 1977**

APPROVED BY John Morris TITLE **OIL AND GAS INSPECTOR**

DATE **JUL 11 1977**

CONDITIONS OF APPROVAL, IF ANY: