

MADDOX ENERGY CORPORATION
TORRES COM. #1

DST #2

Interval: 8750' to 8850'.

Opened tool with weak blow. At end of 30 minutes; 10 psig on a 1/4" choke. No gas to surface. Shut-in for 2 hours. Re-opened tool on a 3/8" choke. Strong blow increased to maximum of 60 psig. in 5 minutes. Stabilized at 17 psig. after 1 hour. Tool open 1 1/2 hours. Final flow rate 109 MCF/day. Shut-in for 1 1/2 hours.

Recovered 585' drilling mud.

Sampler; 140 psig.; 0.88 cubic feet of gas; trace of drilling fluid.

Pressures:

Initial Hydrostatic Pressure	4514 psig.
Initial Flow Pressure	280 psig. increased to 315 psig.
Initial Shut-in Pressure	3077 psig.
Final Flow Pressure	277 psig. increased to 297 psig.
Final Shut-in Pressure	3742 psig.
Final Hydrostatic Pressure	4574 psig.
Bottom hole temperature	150 degree F.