

MADDOX ENERGY CORPORATION
TORRES COM. #1

DST #1

Interval: 3550' to 3650'.

Opened tool for 30 minutes preflow, opened with fair flow, increased to strong blow. 29 psig. on a 3/8" choke at end of flow period. (approximately 140 MCF/day). Initial shut-in 2 hours. Re-opened tool on a 3/8" choke; stabilized at 31 psig. on a 3/8" choke after 30 minutes. Final estimated flow rate 140 MCF/day. Shut in 4 hours.

Recovered 360' drilling mud.

Samplers; 100 psig; 0.5 cubic feet of gas; 100 cc of filling fluid.

Pressures:

Initial Hydrostatic Pressure	4254 psig.
Initial Flow Pressure	92 psig. increasing to 115 psig.
Initial Shut-in Pressure	4186 psig.
Final Flow Pressure	115 psig. increasing to 138 psig.
Final Shut-in Pressure	4164 psig.
Final Hydrostatic Pressure	4232 psig.
Bottom hole temperature	148 degree F.