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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 5 1977

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL *Artesia* **O.C.C. ARTESIA, OFFICE**

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ P/A

2. Name of Operator
Maddox Energy Corporation

3. Address of Operator
702 Vantage Tower 2525 Stemmons Expressway, Dallas TX 75207

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 9 TWP. 18-S RGE. 26-E NMMPM

15. Date Spudded 7/2/77 16. Date T.D. Reached 7/31/77 17. Date Compl. (Ready to Prod.) P/A 8/2/77 18. Elevations (DF, RKB, RT, etc.) 3359.8' GL; 3376' KB

20. Total Depth 9082' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many ----- 23. Intervals Drilled By Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
Schlumberger GR-Density-Neutron; Dual Lat. w/MSFL

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"	---	30'	24	2 1/2 yds. Reac
13 3/8"	48	355'	17 1/2	375 s
8 5/8"	24	1344'	12 1/4	1200 s

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE
DEPTH INTERVAL AMOUNT

33. PRODUCTION
Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test None Hours Tested None Choke Size None Prod'n. For Test Period None Oil - Bbl. None Gas - MCF None Water - Bbl. None

Flow Tubing Press. None Casing Pressure None Calculated 24-Hour Rate None Oil - Bbl. None Gas - MCF None Water - Bbl. None

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
DST Nos. 1 & 2 Summaries were attached to C-103.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James F. Stewart TITLE Consultant

7. Unit Agreement Name

8. Farm or Lease Name
Torres Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Atoka-Penn

12. County
Eddy

19. Elev. Casinghead
3359.8'

25. Was Directional Survey Made
No

27. Was Well Cored
No

RD	AMOUNT PULLED
<u>mix</u>	<u>None</u>
	<u>None</u>
	<u>None</u>

30. JOBBING RECORD
DEPTH SET PACKER SET

CEMENT SQUEEZE, ETC.
MATERIAL AND KIND MATERIAL USED

Well Status (Prod. or Shut-in)
P/A

Oil Gravity - API (Corr.)

Witnessed By

DATE August 4, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 678
T. Grayburg _____
T. San Andres 1185
Glorieta 2230
T. Paddock _____
T. Blinebry _____
T. Tubb 3250
T. Drinkard _____
T. Abo 4390
T. Wolfcamp 5654
T. Penn. 7590
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn 8100
T. Atoka 8540
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Morrow 8755
T. Chester 9015

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	678	678	Sand, Lime and Shale				
678	1185	507	Queen				
1185	2230	1045	San Andres				
2230	3250	1020	Glorieta				
3250	4390	1140	Tubb				
4390	5654	1264	ABO				
5654	7590	1936	Wolfcamp				
7590	8100	510	Penn Lime				
8100	8540	440	Strawn				
8540	8755	215	Atoka				
8755	8805	50	Morrow				
8805	9015	210	Shale				
9015	9082	67	Chester Lime				