

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Humphrey 1H</u>		Well # <u>1</u>	
Location of Well	Unit <u>3305 1650e</u>	Section <u>28</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Byrd & Co.</u>		Type of Equipment <u>Rotary to start approx 6-18-77</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 5/8"</u>	<u>7"</u>	<u>20</u>		<u>1200</u>	<u>550 cin.</u>
<u>6 1/4"</u>	<u>5 1/2" + 4 1/2"</u>	<u>14 + 9.5</u>		<u>3100</u>	<u>175 cin.</u>

Casing Data:

Surface 29 joints of 7 inch 20 # Grade J-55

☒ (Approved) (Rejected)

Inspected by Mike Williams date 7/15/77

Cementing Program

Size of hole 9 5/8 Size of Casing 7 Sacks cement required 550

Type of Shoe used Slide Float collar used None Btm 3 jts welded Yes

TD of hole 1165 Set 1163 Feet of 7 Inch 20 # Grade J-55

New/used csg. @ 1165 with 200 sacks neat cement around shoe

+ 350 sax 200 additives 5/8% Silicate + 5/10% Cellulose - 2% CC

Plug down @ 11:30 (AM) (PM) Date 7/17/77

Cement circulated Yes No. of Sacks 25

Cemented by Denton Witnessed by Mike Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Last Break @ 240'

Centralizers on 1st & 15th Joints