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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 28 1977

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Humphrey IH
9. Well No. 1 1
10. Field and Pool, or Wildcat Und. Penasco Draw (Yeso S.A.)
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER O 330 FEET FROM THE South LINE AND 1650 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3375' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>Set Production Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-5/8" hole at 9:00 PM 7-13-77.
 TD 1165' - Ran 29 joints of 7" 20# J-55 (1165') of casing set at 1165'. 1-Guide Shoe, 1-Centralizer at 1125'. Cemented by Denton w/350 sacks of cement, 5# gilsonite, 1/4# flocele 2% CaCl tailed in w/200 sacks of Class C 2% CaCl.
 PD 11:30 AM 7-17-77. Cement circulated but fell back, filled to the surface w/3 yards of Ready-mix. WOC 18 hours, nipples up, installed BOP's and tested to 1000#. OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK and resumed drilling.
 TD 3100' - Ran 4 1/2" & 5 1/2" casing as follows: Ran 56 joints of 4 1/2" 9.5# J-55 (2154') and 23 joints of 5 1/2" 14# J-55 (946') (Total 3100') set at 3100', 1-Guide shoe and centralizers at 3060, 2795, 2640, 2570, 2520, 2470, 2430, 2390, 2290, 2155, 2100, 1800, 1760 and 1660, 2250, 1710. Cemented w/265 sacks of Class C cement. PD 5:30 7-23-77. Cement circulated 20 sacks to surface. WOC and tested to 1000#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 7-27-77

APPROVED BY W.A. A. Russell TITLE SUPERVISOR, DISTRICT DATE JUL 28 1977

CONDITIONS OF APPROVAL, IF ANY: