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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-68

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10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER SEP 20 1977

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER D.C.B.

2. Name of Operator Yates Petroleum Corporation ARTESIA, OFFICE

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 28 TWP. 18S RGE. 26E WADSWORTH Eddy

15. Date Spudded 7-13-77 16. Date T.D. Reached 7-23-77 17. Date Compl. (Ready to Prod.) 9-4-77 18. Elevations (D.F., R&B, R.I., G.R., etc.) 3375' GR 19. Elev. Casinghead

20. Total Depth 3100' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3100' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2524-2674' Yeso

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1165'	9-5/8"	550 sacks	
4 1/2" & 5 1/2"	9.5 & 14#	3100'	6 1/4"	265 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2504'	

31. Perforation Record (Interval, size and number)

2524-2674' w/22 .50" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2524-2674'	60000g treated wtr & 95000# sand, 75000# 20-40 sd & 20000# 100 mesh

33. PRODUCTION

Date First Production <u>9-4-77</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>9-16-77</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>21</u>	Oil - Bbl. <u>36.3</u>	Gas - MCF <u>167</u>	Water - Bbl. <u>1729/1</u>	Gas - Oil Ratio <u>37.0</u>
Flow Tubing Press. <u>25 psi</u>	Casing Pressure <u>25 psi</u>	Calculated 24-Hour Rate <u>21</u>	Oil - Bbl. <u>36.3</u>	Gas - MCF <u>167</u>	Water - Bbl. <u>1729/1</u>	Oil Gravity - API (Corr.) <u>37.0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Ambrose

TITLE

Geol. Secty

DATE

9-19-77