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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

SEP 20 1977

Operator Yates Petroleum Corporation
Address 207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Humphrey I H
Well No. 1
Pool Name, including Formation Aloka yeso
Kind of Lease Fee
Location
Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East
Line of Section 28 Township 18S Range 26E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Company
Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210
If well produces oil or liquids ☒ Unit K Sec. 28 Twp. 18S Rge. 26E
Is gas actually connected? Yes When 9-4-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 7-13-77 Date Compl. Ready to Prod. 9-4-77 Total Depth 3100' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3375' GR Name of Producing Formation Yeso Top Oil/Gas Pay 2524' Tubing Depth 2504'
Perforations 2524-2674' Depth Casing Shoe 3100'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9-5/8" 7" 1165' 550
6 1/4" 4 1/2 & 5 1/2" 3100' 265

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-4-77 Date of Test 9-16-77 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 25 psi Casing Pressure 25 psi Choke Size 2"
Actual Prod. During Test 188 Oil-Bble. 21 Water-Bble. 167 Gas-MCF 36.3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Christine Tomlinson-Geol. Secty
9-19-77
OIL CONSERVATION COMMISSION
APPROVED SEP 21 1977
BY W. D. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition