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DISTRIBUTION	 		EW !	MEXICO OIL COM	EBEA (C) INVITED	CHW POINT	••	Form C-101 Revised 1-1-6	65		
SANTA F	₩.							5A. Indicate	Type of Le	ase	
FILE	11_				SEP 7	1979		STATE		FEE X	
u.s.g.s.	12				JLI I	10.0		<u>-</u>	& Gas Leas		
LAND OFFICE	<u> </u>					~		.s. sidle On	G CH3 Letts	e 110.	
OPERATOR	11				O. C.	Li.		mm	m	timina	
ARTESIA, OFFICE										VIIIIII)	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									777777	71111111	
1a. Type of Work				,				7. Unit Agre	eement Name	'	
DRILL DEEPEN PLUG BACK X											
b. Type of Well	نــا							8. Form or I	8. Farm or Lease Name		
OIL X GAS	GAS SINGLE MULTIPLE ZONE ZONE						Humph	Humphrey IH			
2. Name of Operator								9. Well No.			
Yates Petroleum Corporation									1		
3 Address of Operator									10. Field and Pool, or Wildcat		
207 South 4th Street, Artesia, New Mexico 88210									Atoka Yeso San andra		
									TITITI	Willin 1	
4. Location of Well UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE											
1650		Pas	.		100		PAE NMI	(111111)		ellilli.	
AND 1650 FEET F	ROM 1	THE Eas	TTTTT	E OF SEC. 28	185 1777 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987	TTTTT	TITITIES	12. County	///	4444	
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	III									VIIIIIII	
	III		777777			777777	777777	<u> </u>	20. Rotor	77777777	
	III				19, Proposed	1	19A. Forme		20. Hotary	or C. I.	
(San An				
21. Elevations (Show whether	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling	21B. Drilling Contractor			22. Approx. Date Work will start			
3375 GI		Blan	nket	Mack Ch	Mack Chase			September 7, 1979			
23.			 								
			Р	ROPOSED CASING	AND CEMENT F	ROGRAM					
SIZE OF HOLE	ZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS								ES	T. TOP	
9 5/8"		7"		20	1	1165		550 sx		Surface	
6 1/4"		4½ & 5	1,	9.5		31.00		265 sx		Surface	
			<u></u>								
	1			1	1				ı		
F7			Jan 41-a	Voca zaza b		~ CIDD	nnod	/251 com	mant A		
				Yeso zone b							
		-	ating th	he San Andre	s interval	and s	cimulat	ing as nec	cessary		
for prod	duct	cion.									
		•						•			
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.											
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
MMMX	\ p	CP1		Title	Engineer			Date 9	/7/79		
Signed	-7	7-									
(This spac	e for	State Use)		•			. **				
11	لمر	ノム			PERVISOR, I	DISTRICT	C TT	ς	EP 7 1	979	
APPROVED BY /NO	[./.	Lhe	sset	ィー・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	Page Chamille			U DATE	Ball 5		

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION **JCATION AND ACREAGE DEDICATION**

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Yates Petroleum Corporation Humphrey "IH" 1 Unit Letter Section Range County 28 18South 26 East Eddy Actual Footage Location of Well: 660 South feet from the 1650 line and East feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 3575 San Andres Atoka San andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identity the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? O. C. C. ARTESIA, OFFICE Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Johnny M. Position Engineer Company Yates Petroleum Corporation September 7, 1979 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2000 1500 1000

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