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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

SEP 28 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Humphrey "IH"
9. Well No. 1
10. Field and Pool, or Wildcat Atoka San Andres
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South Fourth Street - Artesia, NM 88210

Location of Well
UNIT LETTER **0** **330** FEET FROM THE **South** LINE AND **1650** FEET FROM
THE **East** LINE, SECTION **28** TOWNSHIP **18S** RANGE **26E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3775' GR; 3388' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

REPAIR OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Plug back to San Andres**

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

A cast iron bridge plug was set at 2400'. 35' of cement was set on top of the plug. The San Andres zone was perforated w/25 holes as follows: 1596, 1609, 1659, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1694, 1695, 1705, 1706, 1707, 1743, 1746'. The new perforations were sand fractured using 60000 gallons of treated water plus 95000# of sand. Average treating rates and pressures was 58 BPM at 2100 psig. ISDP 1300 psi. After recovering load the well pumped 21 BO + 2 BW + 27 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jimmygo* TITLE Engineer DATE 9-28-79

APPROVED BY *W.A. Gessert* TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1979

CONDITIONS OF APPROVAL, IF ANY: