

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Superseding Old C-104 and C-11 Effective 1-1-65 RECEIVED SEP 28 1979 O. C. C. ARTESIA, OFFICE
DISTRIBUTION DATE TIME BY OFFICE TRANSPORTER OPERATOR REGISTRATION OFFICE	

Yates Petroleum Corporation
207 South Fourth Street - Artesia, NM 88210
Person(s) for filing (Check proper box)
New Well ☐ Change in Transporter of Oil ☐ Dry Gas ☐
Completion ☒ Oil ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Well Name Humphrey "IH" Well No. 1 Pool Name, including Formation Atoka San Andres Kind of Lease State, Federal or Fee Fee Lease No.
Location Unit Letter O : 330 Feet From The South Line and 1650 Feet From The East
Line of Section 28 Township 18S Range 26E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street - Artesia, NM 88210
Yates Petroleum Corporation
Is gas actually connected? When
well produces oil or liquids, Unit Sec. Twp. Rge. yes 9-24-79
ve location of tanks. 0 28 18S 26E

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty. Diff. Res'ty.
X X X
Date Spudded 7-13-77 Date Compl. Ready to Prod. 9-24-79 Total Depth 3100' P.B.T.D. 2365'
Elevations (DF, RKB, RT, GR, etc.) 3775' GR Name of Producing Formation San Andres Top Oil/Gas Pay 1596' Tubing Depth 1800'
Perforations 1596-1746' Depth Casing Shoe 3100'

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9-5/8" 7" 1165' 550 sacks
6-1/4" 4 1/2 & 5 1/2" 3100' 265 sacks
2-7/8" 1800'

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Run To Tanks 9-24-79 Date of Test 9-27-79 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure 25 psig Casing Pressure 25 psig Choke Size 2"
Actual Prod. During Test 23 Oil-Bbls. 21 BO Water-Bbls. 2 BW Gas-MCF 27

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
September 28, 1979
OIL CONSERVATION COMMISSION
OCT 1 1979
APPROVED BY W. A. Gussitt
SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.