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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 10 1977

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
1. Address of Operator 207 South 4th Street - Artesia, NM 88210.		7. Unit Agreement Name
1. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.		8. Farm or Lease Name Ferguson IF
15. Elevation (Show whether DF, RT, GR, etc.) 3376' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat Und. Penasco Draw (Yeso S.A.)
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Set Prod csg. perf. & treat</u> <input checked="" type="checkbox"/>		12. County Eddy

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-5/8" hole at 3:00 PM 7-24-77.'

TD 1162'. Ran 32 joints of 7" 20# J-55 casing (1162') set at 1162'. 1-Guide Shoe and 2 centralizers at 600' and 40'. Cemented w/350 sacks of mix, 6#.

Gilsonite, 1/4# flocele/sx 2% cacl and 200 sacks of neat 2% cacl cement.

Cement circulated 25 sacks to surface. PD 5:45 AM 7-27-77. Cement fell back and filled hole with 3 yards of Ready-mix. WOC 18 hours NU and tested BOPs' to 1000# OK - reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 3003'; PBTD 2931' - Ran 46 joints of 4 1/2" 9.5# (1840') & 27 joints of 5 1/2" 14# J-55 (1091') (Total 2931') of casing set at 2931'. 1-Float shoe, 10 centralizers. Cemented w/265 sacks of Class C Neat. Cement circulated. PD 5:00 PM 8-4-77. WOC and tested to 1000#. OK.

TD 3003'; PBTD 2931' - Perforated 2497-2748' w/26 .50" holes as follows: 2497, 2510 1/2, 21, 71, 2613, 17, 23, 27, 95, 2700, 39 & 45, 2502 1/2, 19, 61, 88, 2608, 15, 19, 25, 29, 92, 98, 2703, 42 and 48. Treated perforations w/60000 gallons of treated water, 95000# sand; 75000# 20-40 sand and 20000# 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 8-9-77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1977

CONDITIONS OF APPROVAL, IF ANY: