

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	8
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISS.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-68

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ferguson "IF"
9. Well No. 1
10. Field and Pool, or Wildcat ☒ Penasco Draw (Yeso SA)

10. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

RECEIVED

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

SEP 7 1977

2. Name of Operator

Yates Petroleum Corporation

O. C. C.

3. Address of Operator

ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

THE West LINE OF SEC. 28 TWP. 18S RGE. 26E

NADPM

Eddy

15. Date Spudded

7-24-77

16. Date T.D. Reached

8-2-77

17. Date Compl. (Ready to Prod.)

8-23-77

18. Elevations (DF, RAB, RI, GR, etc.)

3376' GR

19. Elev. Casinghead

20. Total Depth

3003'

21. Plug Back T.D.

2931'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3003'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2497-2748' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1162'	9-5/8"	550 sacks	
4 1/2 & 5 1/2"	9.5 & 14#	2931'	6 1/4"	265 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2480'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2497-2748' w/26 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2497-2748'	60000 gal treated wtr & 95000# sand, 75000# 20-40 20000# 100 mesh

33. PRODUCTION

Date First Production 8-23-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 9-5-77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 31	Gas - MCF 26	Water - Bbl. 227	Gas - Oil Ratio 839/1
Flow Tubing Press. - 25	Casing Pressure 25 -	Calculated 24-Hour Rate →	Oil - Bbl. 31	Gas - MCF 26	Water - Bbl. 227	Oil Gravity - API (Corr.) 39.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Johnny Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christine Tomlinson

TITLE

Geol. Secty

DATE

9-6-77