NO. OF COPIES RECEIVED							30-015-22234		
DISTRIBUTION	NEW	NEW WEXICO OIL OF BEEN ETINN COMM \$510N					Form C-101		
SANTA FE /		F					Revised 1-1-65		
FILE / _		AUG 2 1977				5A. Indicate Type of Lease			
ບ.s.g.s.						STATE X FEE			
LAND OFFICE /							.5, State Oil & Gas Lease No.		
OPERATOR /		O. C. C.					K-6289		
ARTEBIA, OFFICE									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agreement Name			
1a. Type of Work					7. Unit Agree	ment Name			
DRILL X		DEEPEN 🛄	PLUG B	ACK 🔲 📙	Parm or I a	van Nama			
b. Type of Well		SINGLE MULTIPLE				8, Farm or Lease Name			
WELL WELL X	OTHER	OTHER ZONE ZONE				Lone Tree 9. Well No.			
2. Name of Operator						1 1			
R. C. Bennett & J. C. Ryan 🗸						10. Field and Pool, or Wildcat			
, Address of Operator					Undesignated >				
		264, Midland, Texas 79702				Undesignated / State			
4. Location of Well UNIT LETTER	ER LOCATED_ 66 COO FEET FROM THE LINE								
1980	WEST			_ 8					
AND GET FROM T	HE LIN	E OF SEC. 32 TV	VP. 185 RGE. 25	ENMPM	12. County	77/////	HHH		
					•				
				HHH	Eddy	HAm	HHH		
						///////			
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth 19	A. Formation	777777	20. Rotary or			
		, (((((((((((((((((((((((((((((((((((((A. Formation		20. Notary or	C. I.		
			9000'	Morrow		Rotary			
21. Elevations (Show whether DF, F	· '	_	1B. Drilling Contractor		''	Date Work wil	1		
3624 GL	Curre	nt/State	McVay Drill	ıng	Augus	t 5, 197	7		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING				CEMENT	EST.			
17 1/2"	13 3/8"	48# H40			Class C+2% CaCl Circ.				
12 1/4"	8 5/8"	24# K55	1140'			aCl			
				& 200 s	x neat ¢	ement w/	2% CaCl		
7 7/8"	4 1/2"	' Various	' 9000' `400 s		•				
Blow-out Preventor	Program								
Size	Series or Test Pr.			del	Number				
10"	900		Shaffer Hydril		2				
10"	900	900			1				
Gas rights under this proration unit are not committed or dedicated. APPROVAL VALID									
FOR 90 DAYS UNLI							ES S		
					DRILLING	COMMEN	CED,		
					,	1-3-77	2		
				29%	PIRES	1-3-77			
IN ABOVE SPACE DESCRIBE PRO		DD000041 15 T0 DEEDEN O	B BUTC BACK GIVE DATA ON	DRESENT PRO	DUCTIVE ZONE	AND PROPOSED	NEW PRODUC-		
IN ABOVE SPACE DESCRIBE PRO TIVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPER O	R PLOG BACK, GIVE DATA ON						
I hereby certify that the information	n above is true and com	plete to the best of my ki	nowledge and belief.						
1 11/1/1995									
Signed July	1-2-es	Title <u>Part</u>	ner	L	ate <u>7/29</u>	/77			
(This space for S	tate Use)								
, :		_							
APPROVED BY WA.	Lusset	SUPERV	ISOR, DISTRICT II	n	ATE AU	G 3 197	77		
	ANV	_					ent		
Cement must be circulated to Cement must be circulated to time to witness cementing									
time to witness tementing									
surface behind 13 18 + 8 18 casing time to witness cementing									

NF WEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. R. C. Bennett & J. C. Ryan Lone Tree 1 Unit Letter County nC n 18 South 25 East Eddy Actual Footage Location of Well: 660 feet from the North line and feet from the West Ground Level Elev. Producing Formation Dedicated Acreage: 3591 Morrow Undesignated Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ີ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 1980 best of my knowledge and belief. Name Partner Company Date 8/29/77 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed July 27, 1977 Registered Professional Engineer 660 1320 1650 1980. 2310 2000 1500 1000 500