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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**AUG 17 1977**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6289

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator R. C. Bennett & J. C. Ryan
3. Address of Operator P. O. Box 264, Midland, Texas 79702
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 25E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3624 GL

7. Unit Agreement Name
8. Farm or Lease Name Lone Tree
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 28 joints (1172.83') of 8 5/8" K-55 24# casing, set at 1140'. Cemented with 100 sacks thick set with 5# Galsonite and 1/4# Flocele per sack, 450 sacks Halliburton light with 5# Galsonite and 1/4# Flocele per sack and 200 sacks Class "C" with 2% CaCl. Plugged down at 12.45 p.m. 8/12/77. Waited on cement 12 hours. Pressure tested to 1,000 psi for 30 minutes. No noticable change in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Partner DATE 8/16/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE AUG 22 1977

CONDITIONS OF APPROVAL, IF ANY:  
Minimum WOC time 8 hrs.