

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6289

RECEIVED

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
7. Unit Agreement Name
8. Farm or Lease Name
Lone Tree
9. Well No.
1
10. Field and Pool, or Wildcat
Morrow

2. Name of Operator
R. C. Bennett & J. C. Ryan
3. Address of Operator
P. O. Box 264, Midland, Texas 79702
4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 18S RGE. 25E NMPM
15. Date Spudded
8/10/77
16. Date T.D. Reached
9/5/77
17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.)
3591 GL, 3604 KB
19. Elev. Casinghead
3591 GL

20. Total Depth
8915'
21. Plug Back T.D.
8843'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
all
24. Producing Interval(s), of this completion - Top, Bottom, Name
8714 - 8720 Morrow; 8595 - 8603 Morrow; 8541 - 8556 Morrow
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density and Guard Log
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	310'	17 1/2"	300 sx Cl "C" w/2% CaCl	
8 5/8"	24#	1140'	12 1/4"	100 sx thick set and 450 sx Hal lt w/5# Gal	
				sonite and 1/4# Flocele/sx 200sx Cl "C" w/2% CaCl	
4 1/2"	10.5#	8915'	7 7/8"	550 sx Cl "C" w/5#KCl/sx & .5% CFR?	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8720	8720

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8720	8720

31. Perforation Record (Interval, size and number)
8714 - 8720 - 4 holes per foot
8595 - 8603 - 2 holes per foot
8541 - 8556 - 1 hole per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8714 - 8720	1500 gal 7 1/2% MS Acid, N ₂
8595 - 8603 &	4500 gal 7 1/2% MS Acid, N ₂
8541 - 8556	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
9/28/77	Flowing	Prod.


Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/28/77	4	1/4"		None	2614	None	None

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1670	SI		None	4823 AOF	None	-----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Commitment to El Paso Natural Gas. Not connected yet.
Test Witnessed By
Bill Baker & EPNG Co.

35. List of Attachments
DST results, deviation record, electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Partner DATE 9/28/77

Bennett & Ryan Lone Tree #1

Drill Stem Test Results

DST #1	HI	3673	7275' - 7355'
	60" ISIP	2455	Lower Cisco
	30" FP	471 - 473	
	90" FP	368 - 473	
	180" FSIP	2855	
	HO	3673	
DST #2	HI	4076	8275' - 8325'
	IFP	85 - 105	Strawn
	1' ISIP	3135	
	FFP	110 - 148	
	2' FSIP	3649	
	HO	4076	
DST #3	HI	4152	8500' - 8580'
	60" ISIP	2895	Atoka
	30" IFP	175 - 263	
	60" FFP	219 - 278	
	120" FSIP	2791	
	HO	4137	
DST #4	HI	4277	8685' - 8810'
	ISIP	4261	Morrow
	IFP	234	
	FFP	234 - 263	
	FSIP	4183	
	HO	4277	