HO. OF CO! ES RECEIVED		**	
DISTRIBUTION SANTA FE		ONSERVATION COMMIS /	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old 1910s and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND	
LAND OFFICE	ADTHURIZATION TO TRA	NSPORT OIL AND NATURAL	GCEIVED BY
IRANSPORTER OIL			· ·
GAS /	REC	EIVED	EP 29 1986
OPERATOR /		, ,	EI 23 1300
PRORATION OFFICE		28 1977	
Operator R. C. Bennett & .		20 (3/)	, Q. C. D.
Address		. c. c.	RTESIA POFFICE
P. O. Box 264, M	idland. Texas 79702	SIA, OFFICE	
Reason(s) for liling (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion	OII Dry Co	· 🔲	
Change in Ownership	Casinghead Gas Conden	sute []	
change of ownership give name			
nd address of previous owner			The state of the s
DESCRIPTION OF WELL AND L	FASE TOWN ADD	ormanies has R.	59//
Lease Name	Well No. Pool Name, Including Fa	gradien Kind of Le	
Lone Tree	1 Wildeat in	State, Fede	eral or Foo State K-6289
ocation .			The second secon
Unit 1 etter C : 660	Feet From The North Line	r and 1980 Feet From	m The West
Line of Section 32 Town	nahip 18S Range 2	SE , NMPM,	Eddy Courty
		_	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA		raved capy of this family che way
Navajo Crude Oil Purch	<u> </u>	P. O. Drawer 175, Ar	
Sun of Authorized Transporter of Cast		Address flitte address to which app	reved copy of this true is to the sent)
El Paso Natural Produ	7-1	P. O. Box 1492, El Po	
f well produces oil or liquids,	Unit Sec. Twp. Pge.		When
give location of tanks.	C 32 18 25	Ves	11-11-71
this production is commingled with	that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	. ISSUMED TO SEE		
Designate Type of Completion	n = (X) Gas Well Gas Well	tlew Well Workover Deepen	Plug Back Same Flests Diff Rests
Date Spudded	Date Compl. Heady to Frod.	X total English	P.B.T.P.
8/9/77	9/28/77	8915'	8843'
levations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	s alzite stray	Fubing Perth
3591 GL, 3604 KB	Morrow	8714	8720
Perforations			Depth Casing Show
8714-20; 8595-8603;	8541-56		8915
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	310'	<u> 800 sx</u>
12 1/4"	8 5/8"	1140'	750 sx
7 7/8"	4 1/2:	8915' 8720	\$50 &x
EST DATA AND REQUEST FO		1 9 7 5 5	
FOI DATE VAN RESCHOLLA	DATIONADIE /Tare La au		A and much be an else or a constant of the
IL WELL	OR ALLOWABLE (Test must be as able for this de	ter recovery of sotal volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OR ALLOWABLE (Test must be a) able for this de		
Oute First New Oll Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	life, etc.)
Oute First New Cil Run To Tanks	able for this de	pth or be for full 24 hours)	
Oale First New Oil Run To Tanks	able for this de	pth or be jor full 24 hours) Prod using Kethod (Flow, pump, gas Cresting Pressure	Choke Size
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Oale First New Oil Run To Tanks	able for this de	pth or be jor full 24 hours) Prod using Kethod (Flow, pump, gas Cresing Pressure	Choke Size
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NEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico

January 30, 1979

R.C. Bennett & J.C. Ryan P.O. Box 264 Midland, TX 79702

Re: Well's placed in poolXX

Gentlemen:

As the result of Commission Order R-5911 the following described well (%) (has-XXXXX) been placed in the pool (%) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

Penasco Draw - Morrow Gas

✓Lone Tree #1-C 32-18-25

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order.

Very truly yours,

OIL CONSERVATION COMMISSION

W. G. Snessett

Dist.
Oric. Operator

With the Company of the Compa