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1	NO. OF COPIES RECEIVED					
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104	
	FILE / C	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		JRAL GAS		
	TRANSPORTER OIL / RECEIVED GAS / "Deviation Survey Attached"					
1.	OPERATOR / NOV 21 1977					
	Amoco Production Company C.C.C.					
	Address ARTEBIA, OFFICE					
	P. O. Drawer A, Levelland, Texas 79336 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas . Change in Ownership Casinghead Gas Condensate .					
ļ		Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL ANI) LEASE				
	Lease Name Empire South Deep Ur	Well No. Fool Name, Including F Nit 15 Empire Mori		of Lease , Federal or Fee		
	Location	nit 15 Empire Mori	row South		Fed. LC-061702	
	Unit Letter <u>' E</u> ;;	1980 Feet From The North Lir	ne and <u>660</u> Fe	et From The	West	
	Line of Section 8 T	ownship 18-S Range 2	29-Е , ммрм,		Eddy County	
•-						
	DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address (Give address to white	ch approved copy	of this form is to be sent)	
	Amoco Production Cor		P. 0. Box 1183, Address (Give address to white	<u>Houston, T</u>	exas	
	Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to white P. O. Box 1492,			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
l	give location of tanks.	E 8 18 29	Ho yes		9-77	
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,				
	Designate Type of Complet	ion - (X)	New Well Workover De	epen Plug E	Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
	8-8-77 Elevations (DF, RKB, RT, GR, etc.,	11-2-77 Name of Producing Formation	10,997 Top Oil/Gas Pay	Tuble	10,997	
	3556.8 RDB	Morrow	10824'		10,630	
	Perforations 108241-801		Depth	Casing Shoe		
ļ	TUBING, CASING, AND CEMENTING RECORD					
┟	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 4261	400	SACKS CEMENT SX Class C	
ł	1/2 12 ¹ 4"	9 5/8"	2872'		D SX Howco & Class C	
ļ	8 3/4 ^{rr}	5 ½"	10997'	2000) SX Trinity & Type	
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of pth or be for full 24 hours)	i load oil and musi	be equal to or exceed top allou-	
Ĩ	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	p, gas lift, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
	-					
	Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas-N	(CF	
I.		<u></u>			Management of the second s	
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate	
	1040	6 hrs	4		NA	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1475	Casing Pressure (Shut-in) NA	Choke	size 23/64"	
L אוי	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
			APPROVED DEC 1 5 1377 19			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1. A Grissitt			
ł	bove is true and complete to the best of my knowledge and belief.		BY			
	Α					
&	4-Nº10CC-Art Ray In Cox		f I		nce with RULE 1104.	
	T-DIV. (Signature)		well, this form must be a	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation		
	1-Susp Administrative Assistive		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo			
	1-Partners 11-18-77	sole on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owners				
•	(1	Date)	well name or number, or tr	ansporter, or ot	her such change of condition	