

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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A.C.D.

5. Lease Designation and Serial No

LC-061702

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire South Deep Unit #15

9. API Well No.

30-015-22236

10. Field and Pool, or Exploratory Area

Bear Grass Draw (Addka)

11. County or Parish, State

Eddy NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092 (Rm 17.182) Houston, TX 77253-3092

(713) 596-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 460' FWL (Unit Ltr E)

Sec 8, T.18.S, R.29.E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion Operations

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

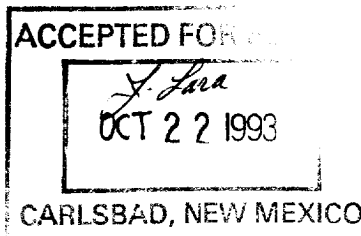
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU 5-19-93. Kill well w/40 bbl 2% KCL NTR. RTXB release packer & pull 2-3/8 Htg. Run w/ R4343 Gauge ring to 10460'. R 5-1/2" CIBP SA 10450 (TST CIBP to 1000 PSI & OK) Cap CIBP x 35' cmt. RIH x TBG x PKR N SA 10100' x Load backside with pkf fluid. SWB down to 5500' to perf. Perf 10200 10212 w/ 4 JSAP Treat with 1000 Gals 1-1/2% MSK ACD & 1500 SCF N2 per bbl x 40 1.1 SG Ball Sealers. SWB well & unable to recover any fluids. RB MOSU 5-26-93. Well shut in.



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14. I hereby certify that the foregoing is true and correct.

Signed Deanna M. Prince

Title Staff Assistant

Date 7-13-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date