

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

811 S. 1ST ST.

ARTESIA, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061702	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR RSE Partners		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 408 W. Wall Midland, TX 79701		8. FARM OR LEASE NAME, WELL NO. Empire S. Deep Ut #15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface E, Sec 8, T18S, R29E At top prod. interval reported below 8727 At total depth 10,997		9. API WELL NO. 30-015-22236	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/25/1999		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 09/03/1999		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
20. TOTAL DEPTH, MD & TVD 10997		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 10080		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8727-8792 Wolfcamp		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN USI - cement evaluation	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	88651	TAC @ 8702

31. PERFORATION RECORD (Interval, size and number) 10,200 - 10212 - suspended 8727-8792 (35' w/1spf)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8727-8792 AMOUNT AND KIND OF MATERIAL USED 4000 gal 15% HCL, ball, 3 bpm @ 3300 psi
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33. * DATE FIRST PRODUCTION 09/03/1999		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in)	
DATE OF TEST 09/07/1999	HOURS TESTED 24	CHOKE SIZE open	PROD'N FOR TEST PERIOD OIL—BBL 106	GAS—MCF. 328	WATER—BBL 188	GAS-OIL RATIO 3094	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE OIL—BBL 106	GAS—MCF. 328	WATER—BBL 188	OIL GRAVITY-API (CORR.) 42°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					TEST WITNESSED BY Darol K. Ramey		
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Rob Lemmons - Operations Mgr.

DATE 09/10/1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

all important zones of porosity and content; tested, cushion used, time tool open, flowing & reof; cored intervals; and all shut-in pressures, and

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
					