	$\begin{array}{c c} \text{DISTRIBUTION} & - & - & - \\ \text{SARTA FE} & & & \\ \text{SARTA FE} & & & \\ \text{FILL} & & & & \\ \text{U.S.G.S.} & & & & \\ \text{LAND OFFICE} & & & \\ \text{LAND OFFICE} & & \\ \text{IRANSPORTER} & & \text{OIL} & \\ \text{GAS} & & \\ \text{OPERATOR} & & & \\ \end{array}$	REQUEST	ONSERVATION COMM ON FOR ALLOWABLE AND NSPORT OIL AND NATURAL G NOV 28 1977	Dim C+104 Superandes Old C-104 and C-13 Lifective 1-1-65 AS		
ı. [	PROBATION OF FICE	<i>/</i>				
	AMOCO PRODUCTION COMPANY					
ſ	P.O. DRAWER A, LEVELLAND,	YEXAS 79335				
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership		· [] ·	Allowable of 100 bbls.		
	if change of ownership give name					
	and address of previous owner	P 46P		· · · · · · · · · · · · · · · · · · ·		
	EMPIRE SOUTH DEEP UNIT Location	16 Emeres South	H MORROW State, Federal	cr Fee Fecleral LC.02877.		
	Unit Letter <u>G</u> ; <u>198</u>	O Foot From The EAST Line	•	- 1 1		
L	Line of Section 7 Tow	mship 18 - S Range	29-Е, ММРМ,	Eddy County		
I. 1     	Nume of Authorized Transporter of OII NAVATO CRUDE DIL PUR	CHASING - TRUCKS	S Address (Give address to which approve P.O, BOX 159 ARTE Address (Give address to which approve			
	Neme of Admonteed Humsperior of Old					
	If well produces oil or liquida, Unit Sec. Twp. P.go. Is gas actually connected? When give location of tanks. G 7 18 29					
	COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
}	Perforation <b>s</b>			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT		
ł						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
Í	Dute First New Oil Run To Tanks	Date of Tost	Freducing Method (Flow, pump, gas lift	, etc.)		
	Longth of Tost	Tubing Pressure	Casing Pressure	Chcke Size		
	Actual Prod. During Tost	Oil-Bbls.	Weter - Bbls.	Gas+MCF		
l		L	L	L		
[	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condenacte		
	Teating Mothed (pitot, back pr.)	Tubing Processe (Shuu-lu)	Casing Pressure (Shut-11)	Choke Sixe		
} ۲.'	CERTHICATE OF COMPLIANC	CE	1	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 103 2 8 1577 . 19			
0	<u> </u>	ative Assistant 2 3 - 7 7	<ul> <li>This form is to be filed in compliance with RULE 1104.</li> <li>If this is a request for allowable for a newly difficult or deepend well, this form over the eccomponent by a two dation of the device tests taken on the well in accordance with RULE 100.</li> <li>All sections of this form must be filled out completely for allowable.</li> <li>Fill out only fractions I, D, EL, and VI for charge of completely well name or moder, to transport per other such change of readar.</li> </ul>			

	Fill out only Sections I, D, Ef, and Mf for charge of con- well near or moder, or transporter or other such charge of conduc-
--	--