

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI. 5*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		Amoco Production Company							
3. ADDRESS OF OPERATOR		P. O. Drawer A, Levelland, Texas 79336							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface N 1,980' FZL x 1,980' FML, Sec.7 (Unit G, SW/4 NE/4) At top prod. interval reported below E At total depth							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9-22-77		11-1-77		11-18-77		3589 GR		--	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
11,085		11,085				SEE ENCLOSED		-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
10,918'-36' Morrow		No		Comp. Neutron Formation Density, Dual Laterolog Micro SFL O.C.C.		No			
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
13-3/8"		48#		390'		17 1/2"		450 SX Class C	
9-5/8"		32.3-36#		2,955'		12 1/4"		1,200 SX Lite X Class C	
5-1/2"		15.5#		11,085'		8 3/4"		2,100 SX Lite X Class C	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
21. PERFORATION RECORD (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		23. DEPTH INTERVAL (MD)		24. AMOUNT AND KIND OF MATERIAL USED			
10,918'-36' - 4 JSPF		10,918'-36'		400 Gal 10% Acetic Acid					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		DATE			
11-18-77		Flowing		Shut in		11-23-77			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
11-18-77		3		20/64		→		16	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
1,550		NA		→		128		3,500	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
Sold		Logs per Item No. 26				Randy Atkins		Staff Assistant (SG)	
						DATE		11-23-77	

0 & 4-USGS-Art * (See Instructions and Spaces for Additional Data on Reverse Side)

1-Div. 1-RC 128
1-Susp 19-Partners 8