ithoughted. NEW MEXICO OIL CONSERVATION COMMISSION Prim C -104 SANTA FE REQUEST FOR ALLOWABLE Superardes Old C-104 and C-11 Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE BEREIVED OIL **TRANSPORTER** GAS ICH 12 1277 OPERATOR PRORATION OFFICE Operator Yates Petroleum Corporation Address 207 South 4th Street - Artesia, NM 88210 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership X If change of ownership give name Morris R. Antweil - P. O. Box 2010 - Hobbs, NM 88240 and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Leuse Lease No. State, Federal or Fee La Cama Com 1 Undesignated House K-6846 State Location 1980 Feet From The North Line and 1980 West Unit Letter Feel From The 20 18s Township 25E Range , NMPM, Eddy Line of Section County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) When P.ge. Is an actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Oil Well New Well Workover Plug Back Same Hesty, Diff. Res! Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Dopth P.B.T.D. Name of Producing Formation Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top aliou able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Preducing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure I enath of Test Water - Bbls. Oil - Bbis. Actual Prod. During Tool GAS WELL Bbls. Condensote/MMCF Gravity of Condensate Actual Fred, Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Prossure (Shut-111) Testing Method (pitot, back pr.)

OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE

I hereby cortify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Stanuture) Christine Tomlinson-Geol. Secty

10-11-77

(Title)

This form is to be filed in compliance with RULE 1104.

OCT 1 7 1977

SUPERVISOR, DISTRICT I

APPROVED

TITLE _

If this is a request for allowable for a newly difficier deepens well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with nucl. 111.

All sections of thin form must be filled out completely for allow able on now and recompleted walls.

FIII out only Sections I. II. III, and VI for changes of awars well name or number, or transporter, or other auch change of condition