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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 28 1977

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6846
7. Unit Agreement Name
8. Farm or Lease Name La Cama Com
9. Well No. 1 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
207 South 4th Street - Artesia, NM 88210.

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 20 TOWNSHIP 18S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3578' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set Prod. Csg., Perf., Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8750'; PBTD 7000'. Ran 199 joints of 5½" 10.5# K-55 (7000') of casing set at 7000'. Diff-Fill Shoe at 7000'. Centralizers at 6790, 6938, 6900 and 6870'. Cemented as follows w/255 sacks of Class C, 5#/sack KCL, 6/10% CFR-2 followed w/40 barrels of 2% KCL water. PD 1:55 PM 10-11-77. WOC. Ran Temperature Survey and found top of cement at 6000'. WLPBTD 6980'. TD8750'; WLPBTD 6980'. - WIH w/Casing Gun on Wireline, perforated 6919-6954' w/56 .32" holes as follows: 6919-36 (17 holes), 6940-44' (4 holes), 6947-54' (7 holes) (2SPF). WIH w/2-3/8" tubing and Guiberson Unit VI Packer, set Packer at 6867' and treated perforations w/2000 gallons 15% NEA w/nitrogen.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-7-77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1977

CONDITIONS OF APPROVAL, IF ANY: