

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	2
LAND OFFICE	/
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-74

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6846

7. Unit Agreement Name

8. Farm or Lease Name
La Cama Com.

9. Well No.
1

10. Field and Loc., or Wildcat
Underground Cisco

10. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OIL WELL ☐ GAS WELL ☐ DRY ☐

RECEIVED

DEC 1 1977

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 18S RGE. 25E

O.C.C.
ARTESIA, OFFICE

15. Date Spudded
9-11-77

16. Date T.D. Reached
10-4-77

17. Date Compl. (Ready to Prod.)
10-21-77

18. Elevations (DF, RKB, RT, GR, etc.)
3578' GR

19. Elev. Casinghead

20. Total Depth
8750

21. Plug Back T.D.
7000'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-8750

24. Producing Interval(s), of this completion - Top, Bottom, Name
6919-6954' Cisco

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL, CNL/FDC

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	300'	17 1/2"	325 sacks	
8-5/8"	24#	1200'	12 1/4"	1150 sacks	
5 1/2"	10.5#	7000'	7-7/8"	255 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6867	6867

31. Perforation Record (Interval, size and number)
6919-6954' w/56 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6919-6954'	2000g 15% NEA w/nitrogen

33. PRODUCTION

Date First Production
10-21-77

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SIWOPLC

Date of Test
10-24-77

Hours Tested
4

Choke Size
1/2"

Prod'n. Per Test Period
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press.
750

Casing Pressure
pkc

Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Harvey Apple

35. List of Attachments
DST's

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geol. Secty

DATE

11-30-77