

DISTRIBUTION		
SANTA FE	/	
FILE	/	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL /	
	GAS /	
OPERATOR	/	
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator
Yates Petroleum Corporation

Address
207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name **La Cama Com** Well No. **1** Pool Name, including Formation **Undesignated** Kind of Lease **State** Lease No. **K-6846**

Location
Unit Letter **F**; **1980'** Feet From The **North** Line and **1980'** Feet From The **West**

Line of Section **20** Township **18S** Range **25E**, NMPM, **Eddy** County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent)
No. Freeman Ave. - Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
Box 1492 - El Paso, Texas 79999

If well produces oil or liquids, give location of tanks. Unit **F** Sec. **20** Twp. **18S** Rge. **25E** Is gas actually connected? **yes** When **2-3-78**

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion -- (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some ties in Diff. Rest.

Date Spudded **9-11-77** Date Compl. Ready to Prod. **10-21-77** Total Depth **8750'** P.B.T.D. **7000'**

Elevations (DF, RKB, RT, GR, etc.) **3578' GR** Name of Producing Formation **Cisco** Top Oil/Gas Pay **6919'** Tubing Depth **6867'**

Perforations **6919-6954'** Depth Casing Shoe **7000'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	300'	325 sacks
12-1/4"	8-5/8"	1200'	1150 sacks
7-7/8"	5-1/2"	7000'	255 sacks

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

Back pressure 1814 packer 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfood - Engineer

OIL CONSERVATION COMMISSION
FEB - 9 1978
APPROVED BY **W.A. Grossett** SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
File out only Sections I, II, III, and VI for changes of name.