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NEW MEXICO OIL AND GAS COMMISSION

NOV 28 1977

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
K-6846

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name La Cama Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210.	9. Well No. 1 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West 20 LINE, SECTION 20 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3578' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Set Prod. Csg., Perf., Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8750'; PBTD 7000'. Ran 199 joints of 5½" 10.5# K-55 (7000') of casing set at 7000'. Diff-Fill Shoe at 7000'. Centralizers at 6790, 6938, 6900 and 6870'. Cemented as follows w/255 sacks of Class C, 5#/sack KCL, 6/10% CFR-2 followed w/40 barrels of 2% KCL water. PD 1:55 PM 10-11-77. WOC. Ran Temperature Survey and found top of cement at 6000'. WLPBTD 6980'. TD8750'; WLPBTD 6980'. - WIH w/Casing Gun on Wireline, perforated 6919-6954' w/56 .32" holes as follows: 6919-36 (17 holes), 6940-44' (4 holes), 6947-54' (7 holes) (2SPF). WIH w/2-3/8" tubing and Guiberson Unit VI Packer, set Packer at 6867' and treated perforations w/2000 gallons 15% NEA w/nitrogen.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-7-77

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1977

CONDITIONS OF APPROVAL, IF ANY: