

DISTRIBUTION			
SANTA FE	/		
FILE	/	✓	
U.S.G.S.	2		
LAND OFFICE	/		
OPERATOR	/		
Bureau of Mines		1	

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6846
7. Unit Agreement Name
8. Farm or Lease Name
La Cama Com.
9. Well No.
1
10. Field and Well, or Wildcat
Undesignated Cisco

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation ✓
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 20 TWP. 18S RGE. 25E NMPM
15. Date Spudded 9-11-77 16. Date T.D. Reached 10-4-77 17. Date Compl. (Ready to Prod.) 10-21-77 18. Elevations (DF, RKB, RT, GR, etc.) 3578' GR 19. Elev. Casinghead
20. Total Depth 8750 21. Plug Back T.D. 7000' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-8750 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6919-6954' Cisco 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL, CNL/FDC 27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	300'	17 1/2"	325 sacks	
8-5/8"	24#	1200'	12 1/4"	1150 sacks	
5 1/2"	10.5#	7000'	7-7/8"	255 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6867	6867

31. Perforation Record (Interval, size and number) 6919-6954' w/56 .32" holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6919-6954'	2000g 15% NEA w/nitrogen

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10-21-77	Flowing	SIWOPLC					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-24-77	4	1/2"		-	750		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750	pkf		-	4500	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Harvey Apple 35. List of Attachments DST's 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Christine Tomlinson TITLE Geol. Secty DATE 11-30-77