

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

Operator
Yates Petroleum Corporation ✓
Address
207 South Fourth Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

5-1-79
P-5987

I. DESCRIPTION OF WELL AND LEASE

Lease Name La Cama Com	Well No. 1	Pool Name, including Formation Wadsworth <u>Penasco Draw Permian</u>	Kind of Lease State, Federal or Fee State	Lease No. K-6846
Location Unit Letter <u>F</u> ; <u>1980'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>18S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. - Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492 - El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20	Twp. 18S	Rge. 25E	Is gas actually connected? yes	When 2-3-78

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Holes ☐	Diff. Res. ☐
Date Spudded 9-11-77	Date Compl. Ready to Prod. 10-21-77		Total Depth 8750'		P.B.T.D. 7000'			
Elevations (DF, RKB, RT, GR, etc.) 3578' GR	Name of Producing Formation Cisco		Top Oil/Gas Pay 6919'		Tubing Depth 6867'			
Perforations 6919-6954'					Depth Casing Shoe 7000'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	300'	325 sacks
12-1/4"	8-5/8"	1200'	1150 sacks
7-7/8"	5-1/2"	7000'	255 sacks

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted
2P-3
2/10/78
add
LT-NCO
BT-EPG

GAS WELL

Actual Prod. Test-MCF/D 4450	Length of Test 24 hours	Bbls. Condensate/MCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 1814	Casing Pressure (shut-in) packer	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
FEB - 9 1978
APPROVED _____, 19____
BY W. A. Grossett
SUPERVISOR, DISTRICT II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of name.

Eddie M. Mahfood - Engineer

(Title)

2-3-78