

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NONOC COPY (On instructions on reverse side)

30-015-22264

LC-0294200B

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730; Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

And

At proposed prod. zone

760 FNL And 760 FE RECEIVED

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles Southwest of Maljamar, N.M.

AUG 18 1977

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)

4520'

16. NO. OF ACRES OF LEASE

4040

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR ABANDONED, ON THIS LEASE, FT.

143'

19. PROPOSED DEPTH

2550

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

3302 GR

22. APPROX. DATE WORK WILL START

Sept. 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 K-55	24	700	290 SXS
7 7/8	5 1/2 K-55	14	2550	

* to be determined by Fluid Column survey

- The geologic surface formation is Triassic redbeds with a coverage ofaternary sand dunes.
- The estimated tops of important geologic markers are:
 - anhydrite - 400'
 - salt top - 600'
 - salt base - 1600'
 - yates - 1750'
 - Seven Rivers 2100'
- The estimated depths for oil and gas production will be from 2100' to TD.
- The above casing program will be new casing.
- See reverse side for control equipment schematics.
- Will use approximately 500 bbls. total of 10.5# brine water from surface to TD.
- A sub will be on the floor @ all times w/full opening valve.
- A possibility of coring from 2100 to T.D. Decision to be made at a later date. Will be CNL-FDC and DIL-RXO. Will run temperature survey to determine cement top in 5 1/2 casing.
- No abnormal pressures or temperatures or H2S gas expected.
- Anticipate starting in latter half of 3rd quarter 1977 w/a duration of 5 days.

CEIVED

JUL 27 1977

Area Superintendent

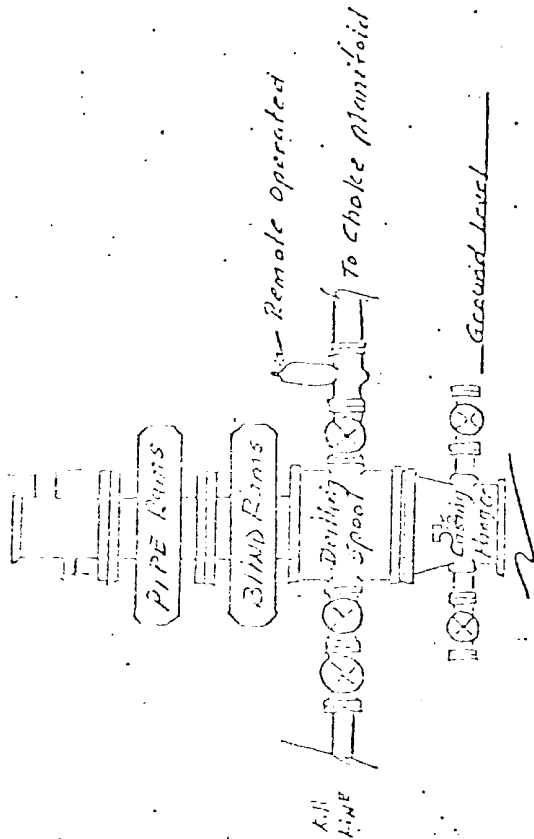
APPROVED

AUG 17 1977

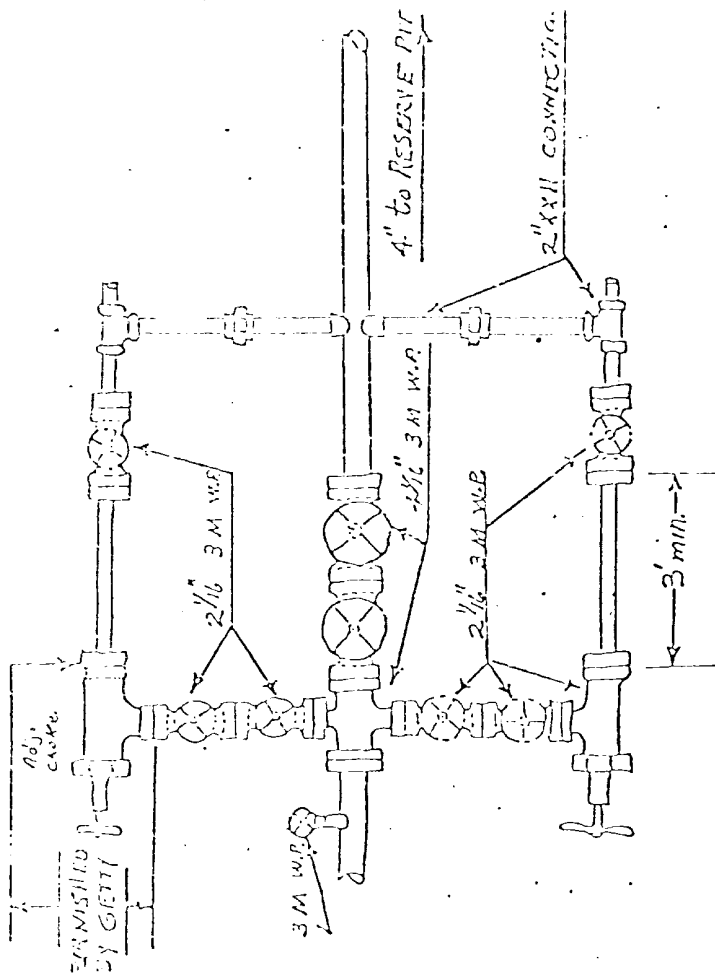
R. L. ... ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS. 1977

Rotating Head, If Necessary,
Furnished By Getty



All 3000 psi W.P.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTABLE

Getty Oil Co.

Skelliff Unit

130

28

17 South

31 East

Eddy

760

North

760

East

3802

7-Rivers

Fran

40

average bed rock to the subject well to indicate well or feature marks on the plat below.

any lease is indicated to the well, please indicate and identify the ownership thereof (both as to acreage and lease).

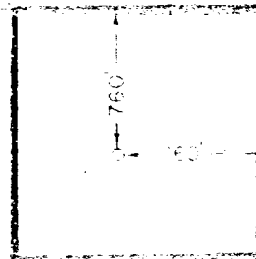
any lease of different ownership is indicated to the well, have the interests been consolidated by communitization, unitization, force pooling, etc?

No. If answer is "yes" type of consolidation.

JUL 27 1977

list the owners and tract descriptions which have actually been consolidated (use reverse side if necessary).

be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, etc. otherwise for a tract or interest to be consolidated, such interests has been approved by the Owners.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Getty Oil Company

July 11, 1977

I hereby certify that the well shown on this plat was a plat made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

JUL 6, 1977

[Signature]

