

Form 9-331
Dec. 1973Bureau of Land Management
Form Approved
Budget Bureau No. 42-R1424

COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on, near, or into a Federal reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. 760' FNL & 760' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

LC-029419a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

130

10. FIELD OR WILDCAT NAME

Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3802' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/83 MIRU. Pull rods & tbq. Ran 4 3/4" bit and csg scraper. Tag fill @ 2417', clean out to TD 2512'. Pull bit to 2294'. Perfs 2360-2420 = 17 holes.

6/25/83 Lay down bit and scraper. Ran pkr, set @ 2213'. Western, treated perfs 2300-2420 w/ 3000 gals 15% HCL, 30 balls. Max 2000#, min 1900#, SI 1500#, 15 min 1400#. Flowed back 25 bbls load, swab 23 bbls. 38 BLW to go.

6/27/83 Swab 10 bbls 95% water. Swab dry release & ran pkr to 2420' spot 3 1/2 bbls of Dyno chem 976, 2420-2234'. Pull up & set pkr @ 2213'. Western pumped 1 bbl each 1/2 hour for 8 stages through perfs 2300-2420' (17 holes) max 1450#, min 400#, rate 1 bbl / min. TL = 20 bbls.

6/28/83 Release pkr ran to 2400 & circ hole clean. Pull pkr. Ran 80 jts of 2 3/8" tbq & set @ 2448', SN @ 2413'. Ran 2" x 1 1/2" x 12' pump. Rig down.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE July 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 2 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO