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LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR 1
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COM. ION
REQUEST FOR ALLOWABLE
AND

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC - Artesia
1-R.J. Starrak - Tulsa
1-A.B. Cary - Midland
1-File

RECEIVED

1. Operator Getty Oil Company
Address Box 730 Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Skelly Unit Well No. 131 Pool Name, including Formation Fren 7-Rivers Kind of Lease State, Federal or Fee Fed. Lease No.
Location
Unit Letter G ; 1880 Feet From The North Line and 1880 Feet From The East
Line of Section 28 Township 17S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line Co Address (Give address to which approved copy of this form is to be sent)
Box 1510 Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Co. Address (Give address to which approved copy of this form is to be sent)
Box 2197 Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit A Sec. 22 Twp. 17S Rge. 31E Is gas actually connected? Yes When 10-3-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA
Designate Type of Completion - (X) XX Oil Well XX Gas Well XX New Well XX Workover XX Deepen XX Plug Back XX Same Restv. XX Unit. Restv. XX
Date Spudded 9-17-77 Date Compl. Ready to Prod. 10-1-77 Total Depth 2600 P.D.T.D. 2556
Elevations (DF, RKB, RT, GR, etc.) 3796 Gr. Name of Producing Formation Fren 7- Rivers Top Oil/Gas Pay 2231 Testing Depth 2530
Perforations 2231 - 2410 Depth Casing Shoe 2600
TURNING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11 8 5/8 650 300
7 7/8 5 1/2 2600 610

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10-1-77 Date of Test 10-4-77 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Testing Procedure ----- Casing Pressure ----- Choke Size 2"
Actual Prod. During Test 13 bbls. Oil-Bbls. 13 Water-Bbls. 0 Gas-MCF 8

GAS WELL
Actual Prod. Test-MCF/D ----- Length of Test ----- Bbls. Condensate/MMCF ----- Gravity of Condensate -----
Testing Method (plot, back pr.) ----- Tubing Pressure (Shut-in) ----- Casing Pressure (Shut-in) ----- Choke Size -----

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dale R. Crockett (W.T.F.)
(Signature)
Area Superintendent
10-6-77
(Title)
OIL CONSERVATION COMMISSION
OCT 11 1977
APPROVED W.A. Gressett, 19
BY -----
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowance on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



Getty Oil Company

CENTRAL EXPLORATION AND PRODUCTION DIVISION
~~North American Exploration and Production Division~~
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

P. O. Box 730
Hobbs, New Mexico 88240

October 14, 1977

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT - WELL NO. 131 ✓

DEVIATION

RECEIVED

OCT 11 1977

O. C. C.
ARTESIA, OFFICE

<u>DEPTH</u>	<u>DEGREES OFF</u>
478	1/4
650	3/4
1020	1
1555	1
2054	1
2600	1 - 3/4

The above information is correct and complete to the best of my knowledge.

Bill Thomas
Bill Thomas, AREA ENGINEER

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned, on this the 7 day of Oct, 1977.

Violet M. Lyons
Notary Public in and for the County
of Lea, State of New Mexico

My Commission expires: 11-21-77

WLC/rt