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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCC-ARTESIA
1-R.J. STARRAK-15TH FLOOR - TULSA
1-A.B. CARY-MIDLAND
1-ENERGY RESOURCES BOARD, P.O. BOX 2088, SANTA FE, N.M. 87501
1-FILE

Form C-104
RECEIVED
Effective 1-1-64

FEB 7 1978

O. C. C.
ARTESIA, OFFICE

Operator GETTY OIL COMPANY	
Address P. O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 132	Pool Name, including Formation FREN 7 - RIVERS	Kind of Lease State, Federal or Fee	Lease No. LC-029419-B
Location Unit Letter C : 760 Feet From The NORTH Line and 1900 Feet From The WEST Line of Section 27 Township 17-SOUTH Range 31-EAST, NMOCC, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17S	Rge. 31E	Is gas actually connected? YES	When 12-20-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reelv. ☐	Diff. Reelv. ☐
Date Spudded 11-29-77	Date Compl. Ready to Prod. 12-20-77		Total Depth 2600'		P.B.T.D. 2557'			
Elevations (OF, RKB, RT, GR, etc.) 3808' GR	Name of Producing Formation FREN 7-RIVERS		Top Oil/Gas Pay 2372'		Tubing Depth 2477'			
Perforations 2372, 74, 84, 86, 88, 96, 98 2414, 16, 25, 32, 34, 36, 40, 52, 15 HOLES - .41"					Depth Casing Shoe 2600'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 647'		SACKS CEMENT 300 Sacks			
	5-1/2"		2600'		670 Sacks			
	2-3/8"		2477'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-1-78	Date of Test 1-3-78	Producing Method (Flow, pump, gas lift, etc.) PUMP - 2 X 1-1/4 X 16 INSEPT	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 38	Oil-Bbls. 18	Water-Bbls. 20	Gas-MCF 12

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT
Dale R. Crockett: (Signature)
AREA SUPERINTENDENT (Title)
FEBRUARY 3, 1978

OIL CONSERVATION COMMISSION

APPROVED FEB - 9 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



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O. C. C.
ARTESIA OFFICE

Getty Oil Company

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

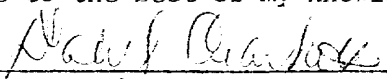
February 7, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

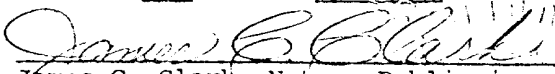
SKELLY UNIT WELL NO. 132DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
496'	1/4°
648'	1/2°
1148'	3/4°
1681'	1 - 1/4°
2179'	1 - 1/4°
2600'	1 - 3/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 7th day of February, 1978.
James C. Clark, Notary Public in and
for the County of Lea, State of New
Mexico.

My Commission expires November 8, 1981.

/bh