

1-R.J. STARRAK-15TH FLOOR-TULSA

1-A.B. CARY-MIDLAND

Form 9-331 1-FILE  
(May 1963)

NMOCC COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Copy to S. F.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Ltr. A, 760' FNL &amp; 660' FEL, Sec. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3836' GR

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27-T17S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 2700'.

Set 5-1/2" 14# 8RD H-40 R-3 ST&amp;C casing at 2700' on 11-28-77.

Dowell cemented 5-1/2" casing w/728 sks. 50/50 Poz Mix w/4% Gel & 6# Salt/Sk. + 1/4# Celloflakes/Sk. and 200 Sk. Calss "C" Cement w/2% CaCl<sub>2</sub>. Total Cement 928 Sacks.

Cement Circulated.

WOC - 24 Hours.

Tested 5-1/2" casing to 1000# for 30 Minutes with no drop in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

JANUARY 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 2 1978  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

/bh

\*See Instructions on Reverse Side