

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

133

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.27-17S-31E

12. COUNTY OR
PARISH

EDDY

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit Ltr. A, 760' FNL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

O.C.C.
ARTESIA, OFFICE

15. DATE SPUDDED

11-19-77

16. DATE T.D. REACHED

11-27-77

17. DATE COMPL. (Ready to prod.)

12-21-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3836' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2700'

21. PLUG, BACK T.D., MD & TVD

2656'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2700'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)*

2422' - 2502' - FREN 7-RIVERS

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS, RUN

DRESSER ATLAS: COMP. NEUTRON & GAMMA RAY-DUAL

27. WAS WELL CORED

LATEROLOG & MICRO LATERLOG: B.H. COMP ACOUSTIC LOG.

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	690	11"	275 Sacks	-
5-1/2"	14#	2700'	7-7/8"	928 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2538'	-

31. PERFORATION RECORD (Interval, size and number)

2422, 24, 34, 36 38, 46, 48, 64, 74, 76,
82, 84, 86, and 90; 2502
15 HOLES - .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2422'-2502'	2500 Gals.15% HCl NE; 32,000Gals. Gelled 2% KCl Wtr.+2100 Gals.Gel. Pads + 24000# 100 Mesh Sand; and 36,000# 20/40 Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
1-3-78		PUMP 2 X 1-1/4 X 16 RWBC INSERT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-4-78	24	-	→	25	18	15	720
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	-	-	-	33.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SCHEDULE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE 2-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
REDBED	0	665	
REDBED & SALT	665	690	
SALT	690	1337	
SALT & ANHYDRITE	1337	2125	
ANHYDRITE	2125	2558	
ANHYDRITE & DOLOMITE	2558	2700	
CORE #1	2267	2327	(54') FAIR-2280-81; 2312-13; 2321-DOLO & ANHY.
CORE #2	2327	2387	(60') FAIR-2334-37; 2352-53; 2363-65; 2386-87.
CORE #3	2387	2447	(60') FAIR-2398.5; 2423-25; 2435-2439.5; 2446.5 -2447. DOLOMITE
CORE #4	2447	2507	(60') FAIR-2447-49' 2464-65; 2476; DOLO. SHALE PARTINGS. GOOD-2482-84; FAIR-2484-86; 2492; 2503- GRAN. DOLOMITE
CORE #5	2507	2568	(61') POOR-2517.5 VP-2531; 2544. DOLOMITE, SHALE LAM.

38.

GEOLOGIC MARKERS

#	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	TOP SALT	561		
	BASE SALT	1810		
	YATES	1871		
	7-RIVERS	2235		