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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOCC - ARTESIA

1-R.J. STARRAK-15TH FLOOR - TULSA

1-A.B. CARY-MIDLAND

1-ENERGY RESOURCES BOARD, BOX 2088, SANTA FE, NEW MEXICO 87501

1 FILE

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Supersedes Old C-101 and C-111
Effective 1-1-65

FEB 7 1978

O. C. C.
ARTESIA, OFFICE

Operator GETTY OIL COMPANY ✓	
Address P. O. BOX 730, HOBBS, NEW MEXICO 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY UNIT	Well No. 133	Pool Name, including Formation FREN 7-RIVERS	Kind of Lease State, Federal or Fee	LC-029419-B	Lease No.
Location					
Unit Letter	A	760 Feet From The	NORTH	Line and	660 Feet From The
Line of Section	27	Township	17 SOUTH	Range	31 EAST
				NMPM,	EDDY County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ TEXAS NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1510, MIDLAND, TEXAS 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ CONTINENTAL OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2197, HOUSTON, TEXAS 77001					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22	Twp. 17-S	Pge. 31-E	Is gas actually connected? YES	When 12-21-77
If this production is commingled with that from any other lease or pool, give commingling order number:					PC-450	

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
XX	XX		XX					
Date Spudded 11-19-77	Date Compl. Ready to Prod. 12-21-77	Total Depth 2700'		P.B.T.D. 2656'				
Elevations (DF, RKB, RT, GR, etc.) 3836' GR	Name of Producing Formation FREN 7-RIVERS	Top Oil/Gas Pay 2422'		Testing Depth 2538'				
Perforations 2422, 24, 34, 36, 38, 46, 48, 64, 74, 76, 82, 84, 86, 90; 2502 - 15 HOLES - .42"				Depth Casing Shoe 2700'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
11"	8-5/8"	690'		275 Sacks				
7-7/8"	5-1/2"	2700'		928 Sacks				
	2-3/8"	2538'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-3-78	Date of Test 1-4-78	Producing Method (Flow, pump, gas lift, etc.) PUMP - 2 X 1-1/4" X 16 RWBC INSERT	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 40	Oil-Bbls. 25	Water-Bbls. 15 BLW	Gas-MCF 18

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

Dale R. Crockett:

(Signature)

AREA SUPERINTENDENT

(Title)

FEBRUARY 2, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB - 9 1978, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.



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FEB 7 1978

Getty Oil Company

O. C. C.
ARTESIA OFFICE

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

February 7, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 133

DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
665'	1/2°
1181'	1°
1578'	1°
2075'	1°
2267'	1 - 1/4°
2567'	1 - 3/4°
2700'	1 - 1/2°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 7th day of February, 1978.


James C. Clark, Notary Public in and for
the County of Lea, State of New Mexico

My Commission expires November 8, 1981.

/bh