

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII
(Other instruction
verse side)

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in re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter A, 760' FNL & 660' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3836' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-029419 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Skelly Unit
9. WELL NO.
133
10. FIELD AND POOL, OR WILDCAT
Fren Seven Rivers
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27, T-17-S, R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (thoroughly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Will start upon approval

SEE ATTACHMENTS

18. I hereby certify that the foregoing is true and correct

SIGNED Richard DeSoto

TITLE Engineering Technician

DATE 09-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 10 5 90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

SEP 27 10 44 AM '90
OIL
AND
GAS
DIVISION

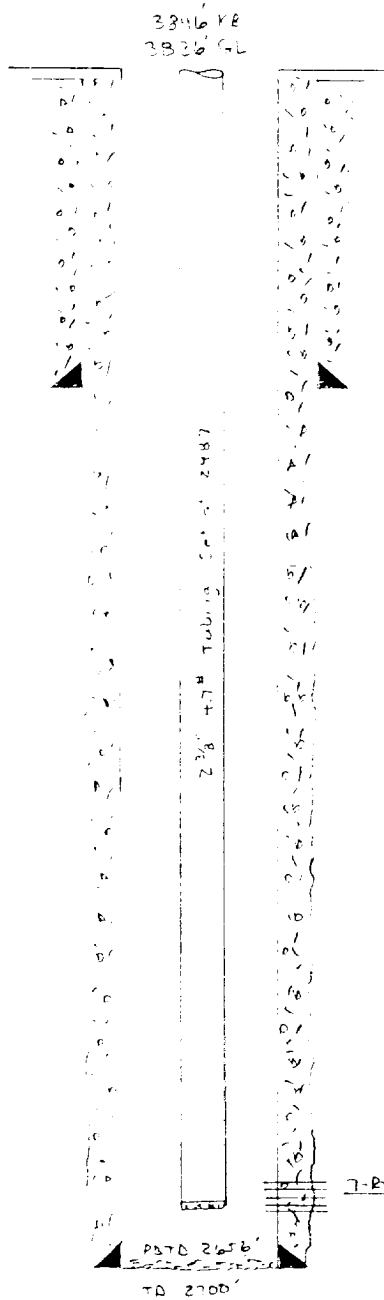
RECOMMENDED REMEDIAL WORK (CONTINUED)

LEASE: Skelly Unit
WELL NO: 133
DATE: 9-20-90

Petroleum Engineering Recommendations and Procedure (Con't.)

- 1) MIRU pulling unit. Pull rods and pump.
- 2) Tag TD with tubing. If necessary, pull tubing, TIH with bit and
clean out to PBTD 2656'.
- 3) TIH with 2 3/8" tubing, 5 1/2" treating packer, and spot control
valve to 2530'.
- 4) Pump 200 gals of scale converter mix (50% TH-405 & 50% water).
Follow with 8 BBLS of water. Pull up and set packer at 2375'. Let
converter soak for 3 hrs. Squeeze converter remaining in tubing by
pumping 2 BBLS of water. Pull spot control valve. SION.
- 5) Acidize perfs 2422'-2502' (15 holes) with 3000 gals of 15% NEFE with
5% TW-425 mutual solvent. Use 25 ball sealers for blocking agent.
Pump at a maximum pressure of 3500#'s and a maximum rate of 4 BPM.
SI 2 hrs.
- 6) Pump 1 drum of TH-756 scale inhibitor in 10 BBLS of water.
Overflush with 150 BBLS of water. TOH.
- 7) Run production equipment. Return to production. Monitor
residuals.

11-11-11
FROM SEC 27
TO 27, T-17-S, R-31-E



8 5/8\" 24\" K-55 SET @ 2700'
w/ 275 SX CMT, CMT CIRCL

7-RYS PEELS 2422-2502 (15 Holes)

5 1/2\" 14\" H-40 SET @ 2700'
w/ 928 SX CMT, CMT CIRCL