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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Revised 1-1-65
O.C.C. OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-~~USGS~~-ARTESIA
1-R.J. STARR-15TH FLOOR-TULSA
1-A.B. CARY-MIDLAND
1-ENERGY RESOURCES BOARD, P.O. BOX 2088, SANTA FE, N.M. 87501
1-FILE

FEB 7 1978

O.C.C. OFFICE

I. Operator
GETTY OIL COMPANY
Address
P. O. BOX 730, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
SKELLY UNIT
Well No. 134 Pool Name, including Formation FREN 7- RIVERS
Kind of Lease State, Federal or Fee LC-029418-B
Location
Unit Letter E : 1860 Feet From The FNL Line and 660' Feet From The FWL
Line of Section 27 Township 17-SOUTH Range 31-EAST, NMM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
TEXAS NEW MEXICO PIPELINE COMPANY
Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1510, MIDLAND, TEXAS 79702
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐
CONTINENTAL OIL COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 2197, HOUSTON, TEXAS 77001
If well produces oil or liquids, give location of tanks. Unit H Sec. 28 Twp. 17-S Rge. 31-E Is gas actually connected? YES When 12-13-77
If this production is commingled with that from any other lease or pool, give commingling order number: PC-450

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sure Restv. ☐ Inf. Restv. ☐
Date Spudded 12-3-77 Date Compl. Ready to Prod. 12-13-77 Total Depth 2650' P.B.T.D. 2606'
Elevations (DF, RKB, RT, GR, etc.) 3808' GR Name of Producing Formation FREN 7-RIVERS Top Oil/Gas Pay 2386' Tubing Depth 2487'
Perforations 2386, 88, 96, 98 2400, 10, 12, 28, 32, 36, 44, 48, 50, 52, 68, 74, 84 & 87 18 HOLES-.44" Depth Casing Shoe 2650'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" 679 300 Sacks
7-7/8" 5-1/2" 2650 900 Sacks
2-3/8" 2487

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-5-78 Date of Test 1-9-78 Producing Method (Flow, pump, gas lift, etc.) PUMP 2 X 1-1/4 X 16 INSERT
Length of Test 24 Hours Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 42 Oil-Bbls. 16 Water-Bbls. 26 Gas-MCF 10

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (Pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

le R. Crockett

(Signature)

A SUPERINTENDENT

(Title)

JANUARY 31, 1978

OIL CONSERVATION COMMISSION

APPROVED FEB - 9 1978, 19

BY W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be considered for approval.
Fill out only Sections I, II, III, and IV for change of owner, or if new or modified transporter, or other such change of condition.



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FEB 7 1978

Getty Oil Company

O. C. C.
ARTESIA, OFFICE

Central Exploration and Production Division
P. O. Box 730
Hobbs, New Mexico 88240

February 7, 1978

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO 88210

SKELLY UNIT WELL NO. 134DEVIATIONS

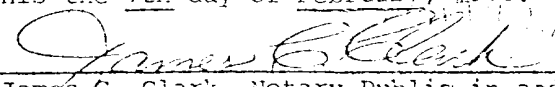
<u>DEPTH</u>	<u>DEGREES OFF</u>
495'	1/2°
679'	3/4°
1181	1°
1526'	1/4°
2057'	3/4°
2557'	1°
2650'	1 - 3/4°

The above information is correct and complete to the best of my knowledge.


Dale R. Crockett, AREA SUPERINTENDENT

STATE OF NEW MEXICO
COUNTY OF LEA

SWORN TO BEFORE ME, the undersigned on this the 7th day of February, 1978.


James C. Clark, Notary Public in and for
the County of Lea, State of New Mexico.

My Commission expires November 8, 1981.

/bh