

5-USGS-ARTESIA

1-A.B. CARY-MIDLAND

NMOCC COPY

1-R.J. STARP

-15TH FLOOR-TULSA Copy to 57

1-FILE

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

134

10. FIELD AND POOL, OR WILDCAT

FREN 7-RIVERS

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

SEC.27- T-17-S, R-31-E

12. COUNTY OR
PARISH
EDDY13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DR. ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESV. ☐ Other ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBES, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LTR E, 1860' FNL & 660' FWL, SEC. 27

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

FEB 9 1978

15. DATE SPUDDED

12-3-77

16. DATE T.D. REACHED

12-7-77

17. DATE COMPL. (Ready to prod.)

12-13-77

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

O.C.C. 3803' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

2650'

21. PLUG BACK T.D., MD & TVD

2606'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

10 - 2650'

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2386' - 2487' FREN 7-RIVERS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER: COMP. FORM. DENSITY: BORE HOLE

COMP. SONIC LOG: DUAL LATEROLOG & MICRO LATEROLOG.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	679'	11"	300 Sacks	-
5-1/2"	14#	2650'	7-7/8"	900 Sacks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2487'	-

31. PERFORATION RECORD (Interval, size and number)

2386, 88, 96, 98;
2400, 10, 12, 28, 32, 36, 44, 48, 50, 52,
68, 74, 84, and 87.
18 HOLES - .44"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2386-2487'	3000 Gals. 15% HCl NE; 32,600 Gals. 2% Gel. KCl Wtr; 3100 Gals. Gel. Pads; 22,000# 100 Mesh Sd; 38,000# 20/40 Sd; 500 Gals. 15% NE.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-5-78		PUMP - 2 X 1-1/4 X .6 - INSERT				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-9-78	24 Hrs.		————→	16	10	36	625
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	————→	-	-	-	33.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SCHEDULE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE 2-7-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

/bh

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL FULL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
REDDED	0	464	TOP SALT	504
REDDED & SALT	464	679	BASE SALT	1765
SALT	679	1657	YATES	1815
ANHYDRITE	1657	2539	7-RIVERS	2130
ANHYDRITE & DOLO.	2539	2650		